OF COPIES RECEIVED	13		Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SPINTA FE	1	RECEINID	Effective 1-1-65
F1, E	1		
U.S.G.S.		JUN - 1 1978	5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR	11	O. C. C.	5, State Oil & Gas Lease No.
		ARTESIA, OFFICE	L-769
(DO NOT USE THIS PA	ORM FOR	NDRY NOTICES AND REPORTS ON WELLS 1 PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1 CATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS		OTHER-	Calumet Ranch
2. Name of Operator			8. Farm or Lease Name
Read & Stevens,	Calumet Ranch Unit		
3. Address of Operator	9. Well No.		
P.O. Box 2126,	1		
4. Location of Well	10. Field and Pool, or Wildcat		
UNIT LETTER	······ •	660 FEET FROM THE South LINE AND 1980 FEET FROM	Wildcat Widney
THE <u>East</u>	LINE, S	ECTION 21 TOWNSHIP 12-S RANGE 27-E NMPM.	
	\overline{M}	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	III.	3600.5' GR	Chaves AllIIII
16.	Che	ck Appropriate Box To Indicate Nature of Notice, Report or Oth	ier Data
NOTI	CE O	F INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
OTHER		L	

17. Describe Proposed or Completel Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 1:30 PM, 3-19-78. Drilled 15" hole to 260'. Ran 7 joints 12 3/4", 34#, Foster type, S.T.&C. casing, total of 264', set at 260' GL. Cemented with 200 sx. Class "C" cement w/ 2% CaCl₂. Plug down @ 3:30 AM, 3-28-78. Cement did not circulate. Filled backside of 12 3/4" casing to surface with 2 yards ready mix. WOC for 54 hours. Installed blow-out preventer and tested casing and BOP stack to 800# for 30 min., held OK. Drilled 11" hole from 260' to 1225'. Ran 33 joints 8 5/8", 24#, J-55, S.T.&C. casing, total of 1253.18', set @ 1225 GL. Cemented w/ 300 sx. Hallifurton Lite cement w/2% CaCl₂ & $\frac{1}{4}$ # flocele per sx. and 200 sx. Class "C" cement w/ 2% CaCl₂. Plug down @ 2:30 AM, 4-11-78. Circulated 40 sx. cement. WOC for 18 hours. Pressure tested casing to 1000# for 30 min., held OK. On 4-12-78 moved out Watson Drilling Co. rotary rig, prep to move-in cable tool rig to drill and evaluate San Andres Slaughter zone.

e to the best of my knowledge and belief.		
TITLE Agent	DATE	5-30-78
TITLE	DATE	JUN - 2 1978
	nirisAgent	TITÉE Agent DATE

CONDITIONS OF APPROVAL, IF