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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-769

7. Unit Agreement Name
Calumet Ranch
8. Firm or Lease Name
Calumet Ranch Unit
9. Well No.
1
10. Field and Pool, or Allient
Wildcat
12. County
Chaves

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Read & Stevens, Inc. ✓

Address of Operator
P. O. Box 1518, Roswell, New Mexico 88201

Location of Well
UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 12-S RANGE 27-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3600.5' GR - 3612' RKB

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 7200'. Drilled 7-7/8" hole from 1965' to 7200'. Ran 175 joints 4 1/2", N-80 & J-55, 13.5# and 11.6# casing, total of 6907.58', set at 6900' RKB. Casing equipped with 6 centralizers, 12 scratchers, guide shoe and insert float. Preceded cement with 500 gals. mud flush. Cemented with 125 sx. Class "H" cement with 5/10ths of 1% CFR-2 and 5# KCL per sx. Plug down at 7:30 A.M., 9-3-78. Tested casing to 1300# for 30 min., held ok. WOC for 18 hours. Casing run as follows:

36 jts.	N-80	11.6#	L.T. & C.	1410.56'
80 jts.	J-55	11.6#	L.T. & C.	3230.32'
19 jts.	J-55	11.6#	S.T. & C.	719.80'
36 jts.	N-80	11.6#	L.T. & C.	1416.34'
4 jts.	N-80	13.5#	L.T. & C.	130.56'
				6907.58'

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Shari Hamilton</u>	TITLE <u>Agent</u>	DATE <u>11-22-78</u>
APPROVED BY <u>W.A. Dresser</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>NOV 29 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		