. OF COPIES RECEIVED			Form C-103	
DISTRIBUTION			Supersedes C-102 and C	
S. ITAFE	NEW MEXICO OIL CON	Effective 1-		
. E				
J.S.G. <b>S</b> .			Sa. Indicate Typ	pe of Lease
LAND OFFICE			State [X]	· F•• [_]
OPERATOR /			5. State Oil & C	ias Lease No.
		RFFFFIXES	T-103	
SUNDRY  (DO NOT USE THIS FORM FOR PROPUSE "APPLICATION	( NOTICES AND REPORTS ON COSALS TO DRILL OR TO DEEPEN OR PLUS ON FOR PERMIT =" (FORM C-101) FOR BU	WELLS V E D		
. OIL 649 - X		NOV 28 1978	7. Unit Agreeme	ent Name
WELL WELL	OTHER-		Calumet	
Mame of Operator		O. C. C.	8, Form or Leas	se Name
Read & Stevens, Inc. L		ARTESIA, OFFICE		Ranch Unit
A tiress of Operator			9, Well No.	
P. O. Box 1518, Roswell	ll, New Mexico 88201	*	1	··· · · · · · · · · · · · · · · · · ·
• =			10. Field and P	ool, or Wildcat
UNIT LETTER	560 FEET FROM THE South	LINE AND 1980 PEET	Wildcat	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
D	21			
THEEAST LINE, SECTION	21 TOWNSHIP 12-S	RANGE 27-E N	~~~ (	
mmmmm	15. Elevation (Show whether	DE DT CP		<del>1444444</del>
			12. County	
7777777777777777777777777777777	3600.5' GR -		Chaves	
	ppropriate Box To Indicate 1	Nature of Notice, Report or	Other Data	
NOTICE OF IN	TENTION TO:	SUBSEQU	ENT REPORT OF	<b>':</b>
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING
TEMPORARILY ASANDON	<del></del>	COMMENCE DRILLING OPHS.	PLUG	AND ASANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	Perforate a	nd Trest	(Tel
	L-7	OTHER PERIORALE A	nd ileac	<u>x</u>
OTHER				
.7, Describe Proposed or Completed Ope	etations (Clearly state all pertinent de	tails, and give pertinent dates, inclu	ding estimated date of	starting any proposed
uork) SEE RULE 1103.				
TD 7200', PB 6865'. C	on 9-3-78, ran temperati	ure survey with top of	cement at 64	10' and
plug back total depth	at 6865' by wireline.	On 9-18-78, perforate	d Strawn sand	6651' -
6657' w/2 shots per foot, total of 12 holes. On 9-19-78, ran 205 joints 2-3/8", EUE,				
8 rd., J-55 and hydrill, N-80 tubing, total of 6593.77', with packer set at 6594' RKB.				
Acidized with 1000 gals. 10% Morrow type acid. Max. treat. press. 5000#, min. treat. press. 4000#, aver. treat. press. 5000#, aver. inj. rate 2.2 PBM. ISDP 4000#, 5 min.				
press. 4000#, aver. tr	eat. press. 5000#, ave	r. inj. rate 2.2 PBM.	ISDP 4000#,	5 min.
SIP 3200#, 10 min. SIP	2600#. Total load 50	.5 bbls. Recovered al	l load and fl	ow tested.
On 10-17-78, flowed fo	or 4 hrs. on $\frac{1}{4}$ " ch. w/F	TP 11# @ stabilized ra	te of 48 MCFG	PD.
18. I hereby certify that the information	above is true and complete to the best	of my knowledge and belief.		
-				
Dimole inde	30.	Agent	_ 1	1-22-78
SIGNED THE PARTY	TITLE		DATE	
Star Hames	esset	SUPERVISOR, DISTRICT II	NC	OV 2 9 1978
seenus ev // //	TITLE	MILL 1911	DATE	

CONDITIONS OF APPROVAL, IF ANY: