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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS
OPERATOR	/
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

RECEIVED
AUG 25 1978

Plains Radio Broadcasting Company

O. C. C.
ARTESIA, OFFICE

Address
327 J.P. White Bldg, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-1-78
UNLESS AN EXCEPTION TO RULE 306
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name L.L. Ranch 16	Well No. 4	Pool Name, including Formation E. Chisum, S.A.	Kind of Lease State, Federal or Fee	State State	Lease No. K 2114
Location					
Unit Letter A	990	Feet From The N	Line and 990	Feet From The E	
Line of Section 16	Township 11S	Range 28E	NMPM,	Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Crude Oil Purchasing Co. (Navajo)	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, N.M. 88210				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ none	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 16	Twp. 11S	Rge. 28E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
Date Spudded 4-8-78	Date Compl. Ready to Prod. 7-5-78	Total Depth 2248	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 313821.83	Name of Producing Formation San Andres	Top Oil/Gas Pay 2140 ft.	Taking Depth 2065					
Perforations Open hole, 2140 to 2248 ft.	Depth Casing Shoe 2140							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 5/8	215 ft.	150 sx, Class C, 2% GC					
7 7/8	4 1/2	2140 ft.	200 sx, Class C, Neat					
7 7/8	2 3/8	2065 ft.						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-15-78	Date of Test 7-15-78	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24hrs	Tubing Pressure 15'	Casing Pressure 15#	Check Size none
Actual Prod. During Test 19	Oil-Bbls. 19	Water-Bbls. 0	Gas-MCF 40MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Check Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sec. *Steve Goss*
(Signature)

5/5/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 29 1978
BY *W.A. Gressett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the converted tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on a well except a gas well.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.