

DISTRIBUTION	
SANITARY	4
FILE	4
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 7 GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

OCT 2 1978

Operator <i>Plains Radio Broadcasting Co.</i>		O. C. C. ARTESIA, OFFICE
Address 327 J. . . White Bldg. Roswell, N.M. 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	<i>See above</i>
Recompletion ☐		
Change in Ownership ☐		

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name L.L. Ranch 16	Well No. 4	Pool Name, Including Formation E. Chisum, S.A.	Kind of Lease State, Federal or Fee State	Lease No. K 2114
Location Unit Letter A ; 990 Feet From The N Line and 990 Feet From The E Line of Section 16 Township 11S Range 2E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Pernan Corp.	Address (Give address to which approved copy of this form is to be sent) Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 16
	Twp. 11S	Rge. 2E

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-8-78	Date Compl. Ready to Prod. 7-5-78	Total Depth 2248		P.B.T.D. -					
Elevations (DF, RKB, RT, GR, etc.) 3821.83 GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 2140 ft.		Tubing Depth 2065					
Perforations open hole, 2140-2243 ft.		Depth Casing Shoe 2140							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 11"	CASING & TUBING SIZE 8 3/8"	DEPTH SET 315 ft.		SACKS CEMENT 150 sz, class C 2% cc					
7 7/8"	4 1/2"	2140 ft.		200 sz, class C neat					
7 7/8"	2 3/8"	2065 ft.							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-15-78	Date of Test 7-15-78	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24hrs	Tubing Pressure 15#	Casing Pressure 15#	Choke Size none
Actual Prod. During Test 15	Oil - Bbls. 15	Water - Bbls.	Gas - MCF 40 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Pinto Pool
(Signature)
Secretary
8-15-78
(Date)

OIL CONSERVATION COMMISSION OCT 3 1978	
APPROVED	19
BY <i>W. A. Gressett</i>	
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and re-completed wells. Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	