

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIAL  
(Other instructions  
verse side)

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-12260-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat *W. C. Burger*11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 8, T-11S, R-27E

12. COUNTY OR PARISH

Chaves

13. STATE  
New MexicoSUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back into different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Wildcat JUN - 5 1978

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

O. C. C.

3. ADDRESS OF OPERATOR Suite 1700 Campbell Centre

ARTESIA, OFFICE

8350 North Central Expressway, Dallas, Texas 75206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

NW/4 SW/4 1980' FSL and 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3635.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) HistoryREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 17-1/2" hole to 320'. Ran 8 jts of 13-3/8" 48#, H-40 surface casing - set at 320'. Cemented casing to surface w/315 sx Class "C" cement. Plug down @ 8:00 P.M. on 4/29/78.
2. Drilled out from under surface casing with 11" hole to 1544'. Ran 35 jts of 8-5/8" 24#, K-55 intermediate casing - set @ 1544'. Cemented w/750 sx cement.
3. Drilled 7-7/8" hole to TD of 6686'. Reached TD on 5/26/78.
4. Ran Dual Laterolog and Compensated Neutron Density Log. Well determined to be non-productive, and decision was made to plug and abandon while rig still on location.
5. The U.S.G.S. office in Artesia was contacted and permission was given to plug well as follows:  
Plug #1 6450 - 6600' w/45 sx.  
Plug #2 6140 - 6290' w/45 sx  
Plug #3 5250 - 5400' w/45 sx.  
Plug #4 2940 - 3080' w/45 sx  
Plug #5 1500 - 1600' w/45 sx  
Plug #6 Surface - 20' w/10 sx. - Dry hole marker was erected.
6. Location and pit clean-up will be completed upon receipt of instructions from the Bureau of Land Management.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dan R. Collier*  
Dan R. Collier

TITLE

Operations Assistant

DATE June 1, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: