

MOCC COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instructions  
verse side)DATE\*  
in re-Copy to 89  
Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.RECEIVED  
SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION ✓	8. FARM OR LEASE NAME Conoco Federal
3. ADDRESS OF OPERATOR Suite 1700 Campbell Centre 8350 North Central Expressway, Dallas, Texas 75206	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SW/4 1980' FSL and 990' FWL	10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	12. COUNTY OR PARISH Chaves
13. STATE New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DE, RT, GR, etc.) 3635.7' GR
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

RECEIVED

JUN 27 1978

O. C. C.

ARTESIA, OFFICE

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

XXX

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

History

XXX

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 17-1/2" hole to 320'. Ran 8 jts of 13-3/8" 48#, H-40 surface casing - set at 320'. Cemented casing to surface w/315 sx Class "C" cement. Plug down @ 8:00 P.M. on 4/29/78.
2. Drilled out from under surface casing with 11" hole to 1544'. Ran 35 jts of 8-5/8" 24#, K-55 intermediate casing - set @ 1544'. Cemented w/750 sx cement.
3. Drilled 7-7/8" hole to TD of 6686'. Reached TD on 5/26/78.
4. Ran Dual Laterolog and Compensated Neutron Density Log. Well determined to be non-productive, and decision was made to plug and abandon while rig still on location.
5. The U.S.G.S. office in Artesia was contacted and permission was given to plug well as follows:  
Plug #1 6450 - 6600' w/45 sx.  
Plug #2 6140 - 6290' w/45 sx  
Plug #3 5250 - 5400' w/45 sx.  
Plug #4 2940 - 3080' w/45 sx  
Plug #5 1500 - 1600' w/45 sx  
Plug #6 Surface - 20' w/10 sx. - Dry hole marker was erected.
6. Location and pit clean-up will be completed upon receipt of instructions from the Bureau of Land Management.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan R. Collier

TITLE Operations Assistant

DATE June 1, 1978

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE JUN 26 1978

CONDITIONS OF APPROVAL, IF ANY: