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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 15 1978

O. C. C.
ARTEBIA, OFFICE

30-005-60504

Form C-101
Revised 1-1-65

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5A. Indicate Type of Lease	STATE ☒ FEDERAL ☐
5. State of Lease	LG-1461

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement No.
b. Type of Well OIL ☒ GAS ☐ OTHER ☐		8. Name of Lessee
c. Name of Operator Supron Energy Corporation		Amoco State
d. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240		9. Well No.
e. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE 1980 East 16 TWP. 12S RGE. 26E N.M.P.M.		10. Field and Pool, or All of
		X Wildcat
		11. County
		Chaves
12. Proposed Depth 6200		13A. Formation Ellenburger
13B. Kind & Status Plug. Bond Blanket		14. Rotary or C.R.
15. Drilling Contractor Ard Drilling Co.		20. Approx. Date Work will start 5/22/78
21. Flow measurement (letter H, K, etc.) 3470		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48#	300	315	Circ.
12 1/4	8 5/8	24#	1500	750	Circ.
7 7/8	4 1/2	9.6#	6200	300	4900

Blowout preventors will be adequate for the depth and area.

Completion will be conventional perforation and treatment.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 8-17-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Gressett Title Agent Date 5/12/78

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 17 1978

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" casing.Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing

Form 17-1
Supersedes C-128
Effective 1-1-65

SUPERON ENERGY CORPORATION		Lease		Amoco State		Well No. 1	
"J"	16	12 South	26 East	chaves			
1980	feet from the	South	1980	feet from the	East	feet	
3470.0	Ellenburger		Wildcat		feet from A Leager		
						40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, etc.?

1. The first step is to identify the problem or goal.

Kanon Hallin

Supron Energy Corporation

May 12, 1978

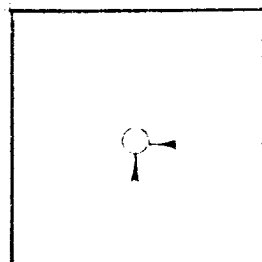
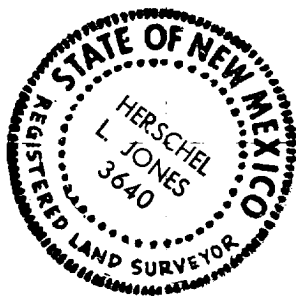
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

May 3 1978

$\frac{d}{dt} \left(\frac{\partial L}{\partial \dot{x}} \right) = \frac{\partial L}{\partial x}$

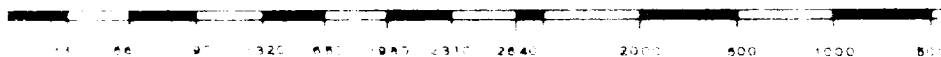
L. Erschell Jones

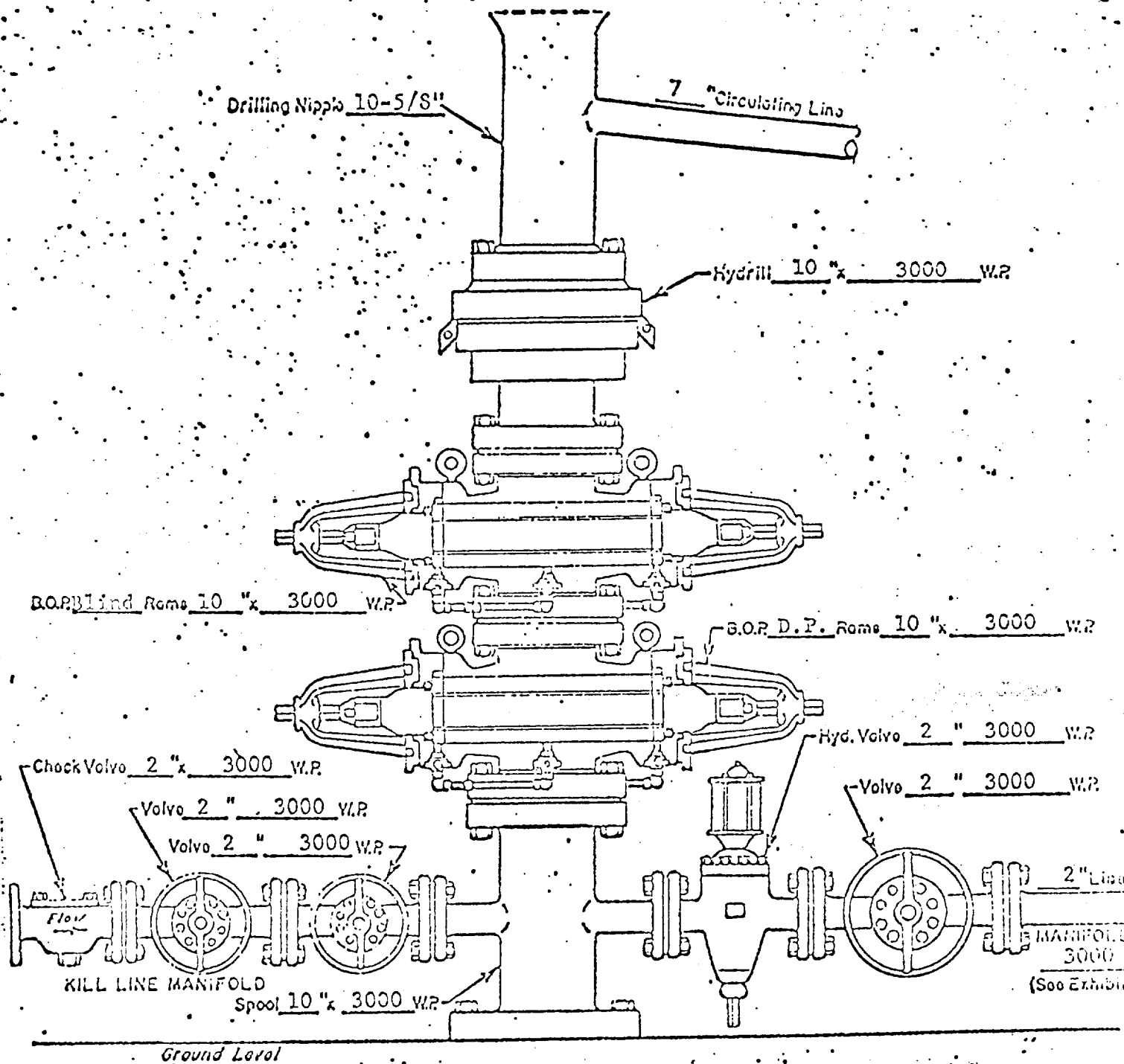
140



980

0861





WELL HEAD B.O.P.
3000 W.P.

- ☐ Manual
- ☒ Hydraulic