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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 17 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-1461
7. Unit Agreement Name
8. Farm or Lease Name Amoco State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat, etc.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERV
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.
ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator SUPRON ENERGY CORPORATION
3. Address of Operator Suite 1700 Campbell Centre 8350 North Central Expressway, Dallas, Texas 75206
4. Location of Well UNIT LETTER J 1980' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 16 TOWNSHIP 12 South RANGE 26 East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4234 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	History <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Supron Energy Corporation drilled, then plugged and abandoned this well as follows:

1. Spud 17-1/2" surface hole @ 11:30 PM, 5/31/78. Drilled to 322'. Ran 8 jts of 13-3/8" 48#, H-40 surface casing; set @ 322' RKB. Cemented to surface w/350 sxs cement.
2. Drilled 12-1/4" hole to 1360'. Ran 34 jts of 8-5/8" 24# K-55 intermediate casing. Set @ 1360' to surface w/1385 sxs.
3. Drilled 7-7/8" hole to TD of 6210'. Reached TD on 6/29/78. Ran DST #1 5900 - 5965'. Ran logs. Well determined to be non-productive.
4. Obtained authority to plug and abandon well from NM OOC. Plugged well as follows:
Plug #1 5770 - 5870' w/50 sxs
Plug #2 4750 - 4850' w/50 sxs
Plug #3 1950 - 2050' w/50 sxs
Plug #4 1300 - 1400' w/50 sxs
Plug #5 -0- - 10' w/10 sxs
Dry hole marker erected. Job complete @ 9:00 PM on 7/1/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan R. Collier TITLE Operations Assistant DATE July 12, 1978

APPROVED BY Mike Sturges TITLE OIL AND GAS INSPECTOR DATE OCT 12 1978

CONDITIONS OF APPROVAL, IF ANY: