	4			RE	CEI	/ E D	3~ ~	ns has a
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION					30-005-60505		
SANTA FE	MAY 2 5 1978					Form C-101 Revised 1-1-65		
FILE .	1-			,	1 ~ 0		5A. Indicat	te Type of Lease
J.S.G.S.	2				,		STATE	
AND OFFICE	/). C. C	<i>.</i>		l & Gas Lease No.
PERATOR	1				SIA, DF	FICE	1	
				•			L'ILL	5998
APPL/CATI	ON FOR PE	PMIT TO	DRILL, DEEPEN,		ACK		A//////	
Type of Work			DRILL, DLEFEN,	OR PLUG B	ACK		7777777	
							7. Unit Agr	eement Name
. Type of Well DRILL	X		DEEPEN		PLUG 8	заск 🗌		
OIL GAS WELL	X			SINGLE X	54141			Lease Name
Name of Operator	0н	ER	·····	ZONE		ZONE	Smit	ch JR State
	Vata	- Dotw	alawa Gawa				9. Well No.	
Address of Operator	Iates	s Petr	oleum Corp. 2	~				
							10, Field a	nd Pool, or Wildcat
Location of Well			<u>4th - Artesi</u>				Wil	Ideat
UNIT LETI	ter L		ATED 1980	EET FROM THE	Sout	h	<u> </u>	ann an
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	<u>MMM</u>	tttttt	to the second	9. Proposed De	pth 1	A. Formation	mm	20. Flotary or C.T.
				6400				_
Elevations (Show whether DE	F, RT, etc.)	21A. Kind	& Status Plug. Bond 2	13. Drilling Co		evonia		Rotary
3807 GR		Blan		LaRue &				. Date Work will start
		<u> </u>		Dallue a	Func	<u> </u>	June	21, 1978
		P	ROPOSED CASING AND	CEMENT PRO	GRAM			
SIZE OF HOLE	SIZE OF	CASING	WEICHT DED FOOT					
	0122 01		WEIGHT PER FOOT	SELLING	DEPTH	SACKS OF	CEMENT	EST. TOP
174	12)/O	104					
17 ¹ 5 12 ¹ 5			48#	Approx	320	3005	SX	Circulate
$12\frac{1}{4}$	8 5	5/8	<u>48#</u> 24#	Approx Approx	320	3009 8009	SX SX	Circulate Circulate
		5/8	48#	Approx Approx 5 TD	320	3009 8009 250	SX SX SX	
$\frac{12\frac{1}{4}}{77/8}$	8 5 5 or 4	5/8 1-2	48# 24# 15.5 or 10.	Approx Approx 5 TD TD	320 1600	3003 8003 250 3003	SX SX SX SX	Circulate
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NEW TXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION FLAT

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Form C+102 Supersedes C+128 Effective 1-1-65

		All distances must be i	from the outer boundaries of	the Section.							
Operator			Lease	A	Well No.						
Unit Letter	ROLEUM OORI		Smith JR Sta		#1						
L	_	Township	Hange	County							
Actual Enotage Loc	14 ation of Well:	9 South	26 East	Chaves							
1980	feet from the Sc	buth line aid	660 fre	Institute West	line						
Ground Level Elev.	Erecturing Error	nution	Peol	HESC	Deducated Action (c)						
3807.0	De	vonian	Wildcat		3.20						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
	an one lease is				reteof (both as to working						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling, etc?											
X Yes No If answer is "yes?" type of consolidation <u>Communifization</u>											
If answer i	s "no," list the c	wners and tract desc	riptions which have ac	ually been consolida	ated. (Use reverse side of						
this form if	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
forced-nool	ie will be assigne	a to the well until all	interests have been e Funit, climitation (onsolidated (by com	nunitization, unitization,						
sion.	ington otherwise)	n until a non-standar(i unit, eliminating suci	interests, has been	approved by the Commis-						
				I							
Þ	el-4ea line et.		1		CERTIFICATION						
			1								
	l	4	1		ertify that the information con- ein is true and complete to the						
	L-4040		1		knowledge and belief.						
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+		<u></u>		Eddi	e M. Mahfood						
J.	M. Kelly		1		NGINGER						
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	t		1	Date	S CONCOUNT ONY						
	l			5	-21-78						
S,	S.S.mith et al		l								
	i i		1		certify that the well location						
660	L-16998				his plat was plotted from field ctual surveys made by me or						
Ť			ALP REAL	11	upervision, and that the same						
			SHINR. REDDA	is true an	d correct to the best of my						
	l		WEXICO MEXICO	knowledge	and belief.						
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io i	1		(1 5412) 5412 SURVEY CO								
96			THE WID SURVEY OF	Date Surveye							
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330 660 40	1920 1050 1980	2410 2640 2000		TTITI Certificate Ne							
		2410 2640 2000	1500 1000 500	<u> </u>	LS #5412						



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.