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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG - 7 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6998
7. Unit Agreement Name
8. Farm or Lease Name Smith JR State Com
9. Well No. 1 1
10. Field and Pool, or Wildcat Wildcat Devonian
12. County <i>El Paso</i> <i>Eddy</i>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 14 TOWNSHIP 9S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3807' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spudded a 17½" hole at 12:00 noon 7-22-78.

TD 323'. Ran 8 joints of 13-3/8" 48# K-55 (325') of casing set at 323'. 1- Insert float at 302'. Cemented w/150 sacks 50-50 Poz 4% CaCl followed w/150 sacks of Class C 4% CaCl. Slurry wt. 14.8, 1.32 cu ft/sx. Compressive Strength at 70 deg. 1023 psi in 12 hours. PD 1:30 PM 7-23-78. Cement circ. 30 sx to surface. WOC 12 hours, cut off, reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.

TD 1482' - Ran 36 joints of 8-5/8" K-55 24# 1487' of casing set at 1482'. Insert float at 1441'. Centralizers at 1441, 750 and 1050' and 2 baskets at 750 and 1050'. Cemented w/625 sx of 50-50 Poz 2% CaCl tailed in w/150 sx Class C 2% CaCl. Circulated 28 sacks of cement to the surface. WOC 18 hours, NU and tested BOP's, reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Imbus TITLE Geol. Secty DATE 8-3-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG - 8 1978

CONDITIONS OF APPROVAL, IF ANY:

