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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC - 7 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6998

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - D" (FORM C-101) FOR SUCH PROPOSALS.)

O. G. C.

ARTESIA, OFFICE

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P & A	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Smith JR State Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 14, TOWNSHIP 9S, RANGE 26E, NMPM.	10. Field and Pool, or Wildcat Wildcat Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3807' GR - 3815' KB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6457' - This well was drilled and cased to 6457'; perforated at 6382-6416' and plugged back w/CIBP at 6300', cement to 6270', perforated at 6205-6210' & plugged back w/CIBP at 6150', cement to 6122', perforated at 6022-6028' & plugged back w/CIBP at 4960', cement to 4940', perforated at 4806-4810'. Top of cement behind 4½" casing is 4100' and 8-5/8" casing is set at 1482' and cemented to the surface. Top of the Abo is 4453 and the Glorieta is 2279'.

TD 6457'; PBD 4940' - We propose to spot <sup>\*25</sup> 5 sacks of Class C cement across perforations at 4825-4750', cut off and pull about 4100' of casing; spot 35 sacks Class C across the casing stub, displace hole with mud and spot 35 sacks Class C at <sup>\*2250-2200'</sup> 2200-2200', 35 sacks Class C at <sup>\*1500-1400'</sup> 1500-1400' and 5 sacks at surface, install dry hole marker, level and clean location. <sup>\*10</sup>

*Edie called + went CIBP @ 4700 + spot 35 cement*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Edie M. Hargis</i>	TITLE Engineer	DATE 12-6-78
APPROVED BY <i>W. P. Sisset</i>	TITLE SUPERVISOR, DISTRICT II	DATE DEC 12 1978

CONDITIONS OF APPROVAL, IF ANY:

*Log stub + shoe plugs*

Notify N.M.O.C.C. in sufficient time to witness

*Edie M. Hargis*