OUNCE CODY UN . IED STATESY UN . IE		****	100 Ann	_		BMIT IN TRI		Form approve Budget Bureau	d. 1 No. 42-B1425.	
DEPARTMENT OF THE NTEER GEOLOGICAL CLEAR Construction of the provide the provided of	(May 1963)		D STATES		. (*	Other Instruc reverse slà.	on	30-00.5-	60506	
MM 2581 APPLICATION FOR PERMIT TO DRILL, DEFERN, OR PLUG BACK Is. TTPE OF WORL DRILL (A) MILE (A) OF WELL OF WELL WILL (A) OF WELL WILL (B) OF WELL (B) <th colsp<="" td=""><td></td><td></td><td>OF THE IN</td><td>TEN</td><td>R</td><td></td><td>9</td><td></td><td></td></th>	<td></td> <td></td> <td>OF THE IN</td> <td>TEN</td> <td>R</td> <td></td> <td>9</td> <td></td> <td></td>			OF THE IN	TEN	R		9		
GEOLOGIC PROJECTION FOR PERMIT TO FRILL, DEFERTAL, OR PLUG BACK APPLICATION FOR PERMIT TO FRILL, DEFERTAL, OR PLUG BACK Is TIPE OF WORK DRILL IN COLSPANSE OTHER MULTION FOR PERMIT TO FRILL, DEFERTAL, OR PLUG BACK OTHER MILL INDICATION OF WELL OTHER OTHER			-20					NM 2581		
Application for feature for the factor feature									OR TRIBE NAME	
1a. TTPE OF WORK DRILL M DERMIN SUPPLUG BACK 1. UNIT ADDRESS FAME 01. TTPE OF WELL CAB WELL MCLIPLUE B. FARM OF LEASE MANE 01. DIFFE OF WELL CAB OTHER WELL/WILL MCLIPLE B. FARM OF LEASE MANE 2. MAME OF OFFEATOR MCClellan Oil Corporation MCClellan Federal 9. WELL NO. 3. ADDRESS OF OFFEATOR P.O. BOX 848, ROSWell, NM 88201 10. FIELD AND POPL. OS WILCOM 4. LOCATION OF WELL (Report location clearly and in accordance with any Blate register TO	APPLICATION	FOR PERMIT T	BRILL, DI	EEBED	<u>1, OR</u>	PLUG BA	ACK			
At surface 660' FSL & 1980' FWL JUN - 2 1978 II. AD SURVEY OF ASSET 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. EXC. 2 1978 Sec. 11-T16S-R28E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. C. C. II. AD SURVEY OF ASSET 14. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED 660' 1200 TO THIS WELL NM 18. DISTANCE FROM PROPOSED LOCATION* 1320' 1850' Cable Tools Cable Tools 08 APPLIED FOR, ON THIS LEASE, FT. 1320' 1850' Cable Tools Cable Tools 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3594' G.L. 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT 10-3/4'' 8-5/8'' 24 1b. 550' 100 SX. 10-3/4''' 8-5/8'' 24 1b. 1850' 100 SX.	1a. TYPE OF WORK	LĎ	DERREN	A	WRVET F	LUG BAC	< 🗆 🗍	7. UNIT AGREEMENT N	AMB	
At surface 660' FSL & 1980' FWL JUN - 2 1978 II. AD SURVEY OF ASSET 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. EXC. 2 1978 Sec. 11-T16S-R28E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. C. C. II. AD SURVEY OF ASSET 14. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED 660' 1200 TO THIS WELL NM 18. DISTANCE FROM PROPOSED LOCATION* 1320' 1850' Cable Tools Cable Tools 08 APPLIED FOR, ON THIS LEASE, FT. 1320' 1850' Cable Tools Cable Tools 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3594' G.L. 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT 10-3/4'' 8-5/8'' 24 1b. 550' 100 SX. 10-3/4''' 8-5/8'' 24 1b. 1850' 100 SX.	b. TIPE OF WELL		الملالية	NEW N		MULTIPL	▫┌┐╎╴	8. FARM OR LEASE NA	XI	
At surface 660' FSL & 1980' FWL JUN - 2 1978 II. AD SURVEY OF ASSET 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. EXC. 2 1978 Sec. 11-T16S-R28E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. C. C. II. AD SURVEY OF ASSET 14. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED 660' 1200 TO THIS WELL NM 18. DISTANCE FROM PROPOSED LOCATION* 1320' 1850' Cable Tools Cable Tools 08 APPLIED FOR, ON THIS LEASE, FT. 1320' 1850' Cable Tools Cable Tools 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3594' G.L. 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT 10-3/4'' 8-5/8'' 24 1b. 550' 100 SX. 10-3/4''' 8-5/8'' 24 1b. 1850' 100 SX.	OIL GAR WELL WE	LL X OTHER	APProve H	T. CON		2018		McClellan	Federal	
At surface 660' FSL & 1980' FWL JUN - 2 1978 II. AD SURVEY OF ASSET 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. EXC. 2 1978 Sec. 11-T16S-R28E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. C. C. II. AD SURVEY OF ASSET 14. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED 660' 1200 TO THIS WELL NM 18. DISTANCE FROM PROPOSED LOCATION* 1320' 1850' Cable Tools Cable Tools 08 APPLIED FOR, ON THIS LEASE, FT. 1320' 1850' Cable Tools Cable Tools 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3594' G.L. 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT 10-3/4'' 8-5/8'' 24 1b. 550' 100 SX. 10-3/4''' 8-5/8'' 24 1b. 1850' 100 SX.	2. NAME OF OPERATOR		ARIL				-			
At surface 660' FSL & 1980' FWL JUN - 2 1978 II. AD SURVEY OF ASSET 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. EXC. 2 1978 Sec. 11-T16S-R28E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. C. C. II. AD SURVEY OF ASSET 14. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED 660' 1200 TO THIS WELL NM 18. DISTANCE FROM PROPOSED LOCATION* 1320' 1850' Cable Tools Cable Tools 08 APPLIED FOR, ON THIS LEASE, FT. 1320' 1850' Cable Tools Cable Tools 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3594' G.L. 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT 10-3/4'' 8-5/8'' 24 1b. 550' 100 SX. 10-3/4''' 8-5/8'' 24 1b. 1850' 100 SX.	McClella	in Oil Corpor	ation /					21		
At surface 660' FSL & 1980' FWL JUN - 2 1978 II. AD SURVEY OF ASSET 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. EXC. 2 1978 Sec. 11-T16S-R28E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. C. C. II. AD SURVEY OF ASSET 14. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED 660' 1200 TO THIS WELL NM 18. DISTANCE FROM PROPOSED LOCATION* 1320' 1850' Cable Tools Cable Tools 08 APPLIED FOR, ON THIS LEASE, FT. 1320' 1850' Cable Tools Cable Tools 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3594' G.L. 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT 10-3/4'' 8-5/8'' 24 1b. 550' 100 SX. 10-3/4''' 8-5/8'' 24 1b. 1850' 100 SX.	3. ADDRESS OF OPERATOR			0.01			Y	10. FIELD AND POOL.	OR WILDCAR /	
At surface 660' FSL & 1980' FWL JUN - 2 1978 II. AD SURVEY OF ASSET 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. EXC. 2 1978 Sec. 11-T16S-R28E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* II. C. C. II. AD SURVEY OF ASSET 14. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED* 16. NO. OF ACEERAAGY FEMAL Chaves NM 16. DISTANCE FROM PROPOSED 660' 1200 TO THIS WELL NM 18. DISTANCE FROM PROPOSED LOCATION* 1320' 1850' Cable Tools Cable Tools 08 APPLIED FOR, ON THIS LEASE, FT. 1320' 1850' Cable Tools Cable Tools 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3594' G.L. 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT 10-3/4'' 8-5/8'' 24 1b. 550' 100 SX. 10-3/4''' 8-5/8'' 24 1b. 1850' 100 SX.	P.O. Bo>	< 848, Roswel	1, NM 88	3201	to noonim		VED	Indesigner	ted th	
At proposed prod. zone JON Sec. II-1403-K20L 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OF PARISH 13. STATE 14. DISTANCE FIN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Chaves NM 10. DISTANCE FROM PROPOSED* 16. NO. OF ACREASE TELLAR. Chaves NM 10. DISTANCE FROM PROPOSED* 16. NO. OF ACREASE TELLAR. 17. NO. OF ACRES ABSIGNED TO THIS WELL 10. DISTANCE FROM PROPOSED 16. NO. OF ACREASE TELLAR. 16. 17. NO. OF ACRES ABSIGNED 10. DISTANCE FROM PROPOSED 16. NO. OF ACREASE TELLAR. 16. 17. NO. OF ACRES ABSIGNED 11. DISTANCE FROM PROPOSED LOCATION* 18. DISTANCE FROM PROPOSED LOCATION* 16. 12. County or Caster Tools 11. DISTANCE FROM PROPOSED LOCATION* 1320' 1850' 20. ROTARY OR CASTER TOOLS 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3594' G.L. 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QCANTITY OF CEMENT 10-3/4'' 8-5/8''' 24 1b. 1850' 100 \$X.		port location clearly and	in accordance with	any su	R		•	11. SBC., T., B., M., OB AND BURYET OB A	BLK.	
At proposed prod. zone JON Sec. II-1403-K20L 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OF PARISH 13. STATE 14. DISTANCE FIN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Chaves NM 10. DISTANCE FROM PROPOSED* 16. NO. OF ACREASE TELLAR. Chaves NM 10. DISTANCE FROM PROPOSED* 16. NO. OF ACREASE TELLAR. 17. NO. OF ACRES ABSIGNED TO THIS WELL 10. DISTANCE FROM PROPOSED 16. NO. OF ACREASE TELLAR. 16. 17. NO. OF ACRES ABSIGNED 10. DISTANCE FROM PROPOSED 16. NO. OF ACREASE TELLAR. 16. 17. NO. OF ACRES ABSIGNED 11. DISTANCE FROM PROPOSED LOCATION* 18. DISTANCE FROM PROPOSED LOCATION* 16. 12. County or Caster Tools 11. DISTANCE FROM PROPOSED LOCATION* 1320' 1850' 20. ROTARY OR CASTER TOOLS 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3594' G.L. 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QCANTITY OF CEMENT 10-3/4'' 8-5/8''' 24 1b. 1850' 100 \$X.		660	FSL & 19	980'	FWL	$H_{1N} = 2$	1978	а <u>11</u> т	14 14 DODE	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* I. C. C. Chaves NM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 0. C. C. Chaves NM 14. DISTANCE FROM PROPOSED* 16. NO. OF ACREAMENTED AND OF ACREAMENT TO NEAREST PROPOSED COASING FROM PROPOSED LOCATION* 16. NO. OF ACREAMENT TELEVAL, OF THE WORL NM 15. DISTANCE FROM PROPOSED LOCATION* 16. NO. OF ACREAMENT TELEVAL, OF THE WORL UNIT IN THE START TELEVAL, DRILLING, COMPLETED, OR APPLIED FOR, ON THE REASE, FT. 16. NO. OF ACREAMENT TELEVAL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIL LEASE, FT. 1320' 19. PROPOSED DEPTH 20. BOTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION* 1320' 1850' Cable Tools 08 APPLIED FOR, ON THIL LEASE, FT. 1320' 1850' Cable Tools 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM 8122 OF HOLE S122 OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTIFY OF CEMENT 10-3/4" 8-5/8" 24 15. 100 \$X.	At proposed prod. zone					JUN - ~				
14 miles east of Hagerman, N.M. L.C. Office 16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660' 16. NO. OF ACREAMENTED. TO THIS WELL 17. NO. OF ACREA ASIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR AFPLIED FOR, ON THIS LEASE, FT. 1320' 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3594' G.L. 1320' 1850' 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM 81ZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 10-3/4" 8-5/8" 24 1b. 550' 100 SX.	14 DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE			-			
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660 ' 1200 100 THIS WELL 100 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR AFPLIED FOR, ON THIS LEASE, FT. 1320 ' 1850 ' 20. BOTABY OR CABLE TOOLS 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3594 ' G.L. 1320 ' 1850 ' 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM 812E OF HOLE S12E OF CASING WEIGHT PER FOOT BETTING DEPTH QUANTITY OF CEMENT 10-3/4'' 8-5/8'' 24 1b. 550 ' 100 SX.	14 mile	s east of Had	german, N	.M.					INM	
LOCATION TO NEAREST PROPORTY OR LEARE LINE, FT. 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2" 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 23. PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of CASING VEIGHT PER FOOT BETTING DEPTH QCANTITY OF CEMENT OLD S. CEMENT 3594' G.L. Size of Hole Size of CASING NEIGHT PER FOOT BETTING DEPTH QCANTITY OF CEMENT 10 - 3/4" Size of CASING 1. D. 1. D. 1. D.			1	16. NO.	OF ACRES	ARTENA,				
(Also to nearest drig. unit line, if any) OCC 18. DISTANCE FROM TROPOSED LOCATION® TO NEAREST WELL, DRULLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320' 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START® 23. PROPOSED CASING AND CEMENTING PROGRAM 8IZE OF HOLE SIZE OF CASING WEIGHT PER FOOT BETTING DEPTH QUANTITY OF CEMENT 10-3/4" 8-5/8" 24 1b. 550' 100 \$X.	LOCATION TO NEAREST	NE PT.	660'		1200					
TO NEAREST WELL, DRILLING, COMPLETED, 1320' OR APPLIED FOR, ON THIS LEASE, FT. OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING NEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 10-3/4" SIZE OF CASING 10-3/4" QUANTITY OF CEMENT	(Also to nearest drig.	unit nue, it any	000	19. PRO			20. BOTAI	BY OR CABLE TOOLS		
INCLORING APPLIED FOR, ON THIS LIMP, ON THIS LIMP, ON THIS TO CONTROL 22. APPROX. DATE WORK WILL START 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 100 \$X.	NEIDERE WEIT, DB	ILLING. CUMPLETED,	13201		1850	I	Cal	ble Tools		
3594' G.L. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING BIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT BETTING DEPTH QUANTITY OF CEMENT 10-3/4" 8-5/8" 24 1b. 550' 100 \$X.	OR APPLIED FOR, ON THIS LEASE, FI. 1520 1 2000				22. APPROX. DATE W	ORE WILL START*				
PROPOSED CASING AND CEMENTING PROGRAM BIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 10-3/4" 8-5/8" 24 1b. 550' 100 \$X. 01<1b										
BIZE OF HOLEBIZE OF CASINGWEIGHT PER FOOTBETTING DEPTHQUANTITY OF CEMENT10-3/4"8-5/8"241b.550'1005X.01<1b	3594 U.L.									
SIZE OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING DE TIT 10-3/4" 8-5/8" 24 1b. 550' 100 sx. 100 sx. 01 1b 1850' 100 sx.	23.	F	ROPOSED CASIN	NG AND	CEMEN.	TING FROOM				
<u>10-3/4" 8-5/8" 24 1b. 550' 100 sx.</u>	SIZE OF CASING WEIGHT PER FO			OOT	SETT	ING DEPTH	.	QUANTITY OF CEMENT		
10-3/4 0/0 1/1 1850' 100 SX.			24 1b		<u>550' 100 sx.</u>					
				•	18	350'	10	0 sx	<u> </u>	

Propose to drill to a T.D. of 1850' to test the Premier sand of the Grayburg formation. If production is indicated, will set casing and attempt completion. Cable tools will be used. Cortez Drilling Company of Roswell, New Mexico is the contractor.

Gas Not dedicated!

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. 5/1/78 Operator DATE TITLE BIGNED (This space for Federal or State office use) JUN 1 - 1978 APPROVAL DATE PERMIT NO. JUN 1 - 1978 ACTING DISTRICT ENGINEER DATE _ TITLE APPROVED BY CONDITIONS APPROVAL, IF ANY : APPROVAL IS RESCINDED IF OPERATIONS THIS ARE NOT COMMENCED WITHIN 3 MONTHS. *See Instructions On Reverse Side EXPIRES SEP. 1 - 1978

N MEXICO OIL CONSERVATION COMMISS . WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C - L C
Supersedes C-128
Effective1-65

inerator			(.ease		Went	······································
McClellen Oll Corp.			McClella	n Federal .	·	<u>[</u>]
Init Letter N	Section 11	Township 14 South	Range 28 East	County	Chaves	
Actual Footage Lo	acation of Well:	South line and	1980	det for the W	est ine	
Ground Level Elev	feet from the Producing I Pror		Pool Jame Ro	inct St.	Cedinates An 160	
3594.1		cated to the subject we				<u> </u>
 If more interest in the second second	than one lease and royalty). han one lease of communitization	is dedicated to the well, different ownership is d , unitization, force-poolin answer is "yes," type of a owners and tract descr	, outline each and i edicated to the wel ig. etc? consolidation	identify the owne R II, have the inter	ests of yad owners MAYad owners MAYAA owners MAYAA owners MAYAA owners MAYAA owners MAYAA owners MAYAA owners	as to workin
No allows	able will be assi	gned to the well until all se) or until a non-standard				y the Commis
		+			hereby certify that the tained herein is true and st of my knowledge and the tree Jack L. McClel	d complete to th id belief.
	1 1 1 1				situd President McClellan Oil (
					I hereby certify that t shown on this plat was p notes of actual surveys under my supervision, a is true and correct to knowledge and belief.	olotted from fiel made by me a nd that the sam
 19	980'	-9 -9 -9 -9 -9 -9 -9 -9 -9 -9 -9 -9 -9 -			te Surveyed 4/1/78 glistered Professional E tor Land Surveyor Renald frifficate No. John W	ngineer Eidan

SURFACE USE PLAN

•.

-

RECEIVED

MAY 4 1978 U.S. GEULUGICAL SURVEY

McClellan Oil Corporation McClellan Federal No. / ARTESIA, NEW MEXICO 660' FSL & 1980' FWL Section 11 TIC FORM 660' FSL & 1980' FWL Section 11-T1/S-R28E Chaves County, New Mexico Federal Lease NM 2581

1. Existing Roads

<u>.</u> .

- Exhibit "A" is a portion of the Chaves County road map of the New Mexico State Highway Department, showing the proposed well site in relation to nearby highways and ranch-oil field roads. State Highway 31 will be used for 13 miles from Hagerman to the ranch road. This highway is maintained by the State of New Mexico. The oil field-ranch road will be used for approximately 3½ miles. This road is constructed of caliche, is approximately 12' to 25' in width and is maintained by ranchers and oil operators who utilize this road. All roads and highways to be used are marked in yellow and the proposed well site and nearby towns are marked in red.
- Planned Access Road 2.

Exhibit "B" shows the ranch and oil field roads. The new road to be constructed is marked in red and is approximately 100' in length. This road will be 12' wide and caliched, as the ground is sandy. Existing gates and cattleguards will be utilized. All existing fences will be left intact.

- 3. Location of Existing Wells Exhibit "C" shows all of the producing wells within 2 miles of the proposed test with ownership of various tracts.
- 4. Location of Tank Battery, Production Facilities & Production Gathering & Service Lines If gas production is achieved the location of the line will be determined by the purchaser laying in the gathering system to his existing gas lines. The approximate location of the Phillips gas line in depicted on Exhibit "D".
- 5. Location and Type of Water Supply There is no useable water in this area. All water needed for drilling, testing, and completion will be trucked in by a commercial transport on existing roads as shown on Exhibit "A".
- Source of Construction Materials This will be a cable tool drilling operation and it will be necessary to construct 6. roads and location with caliche topping. Caliche will be obtained from the pit to be used in the drilling operation as indicated on Exhibit "B" and marked in red.
- 7. Handling of Waste Disposal All waste material remaining after the drilling of tis well will be placed in mud pit as shown on Exhibit "D". Any combustible or biochemically degradable material will be placed in the "burn and trash pit".

- 8. Ancillary Facilities No ancillary facilities are planned.
- This information is shown on Exhibit "D". The pits will not be lined, as Well Site Layout 9. this is a cable tool operation and only cuttings will be dumped in the pit.
- Plan for Restoration of Surface All pits will be filled in and levelled. Deadmen will be removed. The access 10. road and location will be restored as near as possible to its natural state following instructions from appropriate governmental agency, if well is abandoned, otherwise the location will be cleared and maintained in an orderly manner.
- Other Information 11.

The well site is in a developing gas producing area. No unusual topography exists on this proposed well site and roads and is offset by either producing gas wells or dry holes.

12. Operator Representatives

C. V. Miller	1106 Yates, Artesia, N.M. 88210 Mobile Unit 236 (Dial 748-1366)		746-3668
Cleo Brown	1808 Booker, Artesia, N.M. 88210 Mobile Unit 235 (Dial 748-1366)		748-2228
Jack L. McClellan	3106 North Montana, Roswell, N.M.	88201	622-3200 or 622-4076

Certification 13.

I certify that I, or persons under my direct supervision, have inspected the proposed dirll site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by McClellan Oil Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.





••

.

75 72 7 30	4 29 Amoco 5 - 1 - 70	20	Amoco 10 · 23 · 80 5 · 15 · 80	L.C. Herris Abby Tours	Yates Pet.,etal 4 + 1 + 01 13411
7) ca 71 t inson	Kaywal, Inc & Mina. Santa Fe Carp 1/2	Kaywal, Inc. '2 Mins. Senia Federa 1.2	Kaywal, Inc. 4 Min. Santa Fe Carp Vz C.F. Walter	- τοιίσα - οια μ. ε. π. 	, U.S.
U.S. 43.71 Yotes Pet, etal. Morry N	Amoco	W.F. Haller Amoco 9 + 1 + 70	Amoco 10 · 23 · 80	Holly Energy, etal 9 - 1 - 94 14306	MWJ 4.16.78 Amoco L.772 14.21.80 1.3.75 1.3.75
Ydres Franziski 4 - 1 - Bi Phagynski 184ji 7 - 1 - 81 73 77 7 i 18391	Xaywel, Inc. 's Mins. Sente Fe Carp Va	ia + 23 + 80 Raywel Inz ½ Mins. Santa Fe Cerp.1/2	Kaywal,Inc. 'z Mina. Senta Fe Carp 1/z W.F. Wallar 34-genai be		$\begin{array}{c} & \overrightarrow{MWJ} \\ Amocol & 4.16.78 \\ 4.2180 & 4.16.78 \\ 1.43171 & 1.372 \\ 2.2 & -36 7 \end{array}$
	W.F. Weller 32 Amose	C.F. Waller 33 Amoco F.grkin 3 9 - 1 - 78 Waller 10 - 23 - 80 Waller	Amoco Weller 10 - 23 - 80 1353	35	MWJ Amoco I 4.16-78 4 2: 80 1-772 1 4 4377 1
() # fom	9 - 1 - 70 Kauwal Inc. '9 Mins.	19 - 23 - 80 to ildi biki + 12 - 51 Keynel, Inc. Vz Alina Santa Fe Carp 1/2	Koynal, Inc. Juites Mins. Juites Santa Fe Carp. 1/3		Amoco 14 WJ 15 25 1 4 21 80 4 16 28 1 5 25 1 1 772 1 5 75 1 1 772 1 1
tngram 4-3 00 U.S. 13 03 212:3 312521 2100.33 1	Sentate Core. 72 C.F. Waller	W.F. Waller	C F. Weller 33 42 493 37 3123 13 2143.2 Amoce	U.S. 1 10.34 1849 30 3848 26 3848 2 Amoco 4 - 1 - 61	214 - 2147 - 11/4 47 - 2148 32
Samedan 111 55 23275	D.E. Samedan Block Block- mar 23273 117799 3.10 8	13 05 139.95 339.96 139 78 1 Al Nola Ptasunski Hapan L L L	HOP 0223201 1 R.L. Foree	L 5354 L 5354 L 16 99	
DE Biochi mar y-to-ion g-to-ion	Begie Frans.ine. Leen E. Williamo 5	Anderson 12 2073 4		Amoco 3. 13.78 1. 13.78 1. 13.78 1. 16.07 1. 16.07	
13.72 F Freising Leon E. William		rt Prosynsia	R L Foree R.L Foree - Aldwest Fed to 1847' TO 1009 to 1847' D/A 1-25 74	16V	- Rebbint
13, 64 Samedan Abbott-Fed Tota67 Charles 77	Gr Westin Fer asse 0.4 y 16-2	Noro 37524 + 89 1 TD 571 ↓ U.S.	<i>U.S</i>	Hanson Ci I Amoto 951 St - 4 - 41 - 54 St - 4 - 55 State 1 - 55 State 1 - 55 State 1 - 55	
9.3. 1361 1 8 Samedan	(Nola Ptasynski) LaRue E. Muncy	R.L. Shenandoah Farse Fed. Al to 1847' (Amoco) y a zelo Diai 9 er	10 -647" (Amaco)	1 M*Clellan	Yates Pet, Jran J-1:03 2.440 17210 2.4 Amos
1 · 1 · 85 23279	2460) 4	BZZBZOI AMOCO	SANGROH	مرد بالمراجع من من مرد	3:00-2 12 12
a, a, yi 7	t 28.441 8	RG Borton, Le Val Lathom, Jr. To 1947	S A TO	A SHI LOCATION	
-nu t	Workt Muncy Toisto Noto-Fed."		Hider 2 Hitzer	To Land HBC	State U.S. Stat
U S.	(A N(a, *22420)) (A N(a, *22	U.S.N. Midnest Fed Sa Roy So, Roy. Sams St of	(Pa, tranlad Oil #	WinGilmere Jr E. Stanm J L Fassilleuri Gille Bo Simore 1602 State H5	4 00 Ame
.s. (Mycelnd) 33 _ css#973	(A Nia - 32420) LaRue G Jilw Garnhill G Muncy Jilw 2002 HBL Muncy Jilwi Barnhili (Muca Ind) LaRue G	L 52 53	(Merite'' Manido	Trans Cent'l 11 2 2422403	Littani Yates Pet
to 2420'	(Myca Indi) Lofter G Unite For Unite For 17- Prem. Drie	Read E Stevens			
- 73 34 J LeRve C +		12-18-77 L-481	TLT NGEnlad-Fed	Somanche Vircheilign	Rawely word
7, 00 ¥	U. 8. Stare	2121 Stofa	28 Heneluly Fed	R.R.Egert 22	Yates Pet.
		Rade Stevens JS word Son I 11.1.87 McClellon HCClellon TO Masc	Fossil Fuel Manani Fee Manani Fee Manani Hanlad Oil	J rz 1.65 J 25870 J JL MCCleilan Butter Serings Trans-Can To 1992 Wilson Pet	
Mycoind Lofue HBP Wuncy 74.28 8 0558973 Liller Toisto	0556873 Raiph Nix To 2428'		Fed) HBP Fed) B363 10(A\$-10:50 \ 22	23	Kingery 24 10-1 Rind TO 10:50 TO 10:50
== <u>19</u>	LoRue 6- 20 Muncy So. Roy. I illie Fed. ()5 3 1 1 - M L 3233	Mucginal 21 - Real HBP 055973			Bis 5 ie re QC U.S. Marshall (Winsten
use t	111	5/a/a U.S.	U.S. 1	U.\$.	23250 State
U.S. 44 43 Read E. Stevens	Caleste Rulph Nix	Guif 12-1-07 Possific US4034 Coppetro 3-48 US200	Read E, Stevens 8-1-70 11 8-64 11	R A Wood 10-1 87 31369 McCiellan	To tes 11-1-66 2007 16-1-66 11-1-66 11-1-63 17-2-16 17-2-16 17-2-16
U-54 U-54 U-5 U-5 U-10 Amoco 1 Del-Lea U-17-80 HBP	Grandey Lg4est 11:1-81 75 14 17217 179 Flead E. Stevens 6 - 1-80	UAS-10	O Stevens Amace Ha	Antelope I Springs + TOI413	10 : (350 510) - FJ. 6731 25
	29	28 Rodman C State 108117 0/410-4-11	Read E Shavens	ME Vote	s Ishan Maralagad
1071 122 103 103 104 Far All S Votes 107 Co. 9 107 Co. 9 10	7-60 031 15		Amoce.V/e EiSm + 5.07 - 10,19	St. Trigg	¢' <u>US.</u>
	Stele Sobine Prod.	State	State BAR	Maralesta	Read E. Maralo.e+1. M Stevensi 2
	L& 5000	12 - 1- \$2 12 861 \$81		Amocola ; Read Li: Sun :Stevens: N Hepel	
terg (2.1.97) 	Gint 32	33 Hansery	34	1 - 1 - L - 35	
Strong IL		Ninemile St. (TD 205		urface Use Pla cClellan Oil C	an=Exhibit_"C" Corp.
4 51 1 4 142 Yates 1 1 12 1 07 1 12 1 07 1 12 0 07 1 00 05 State	Stole	51010 51010 10511 10517 105331 1055	Siele Me	cClellan Fed.	No. 7 Mexico
Amoco 1 430 10 10 10 10 10 10 10 10 10 10 10 10 10	Reading & Botes : HBP	Uepco 3-1-64 20357		naves co. New	MEATCO
Ta sa i Fard Orlo. Ta sa i Fard Orlo. So I Da Son Cong.	C B. Beod O	Amoco 9 17-78 Links SU Style	3		



CABLE TOOL LOCATION PLAT