

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR

Paul Slayton

JUL 17 1980

3. ADDRESS OF OPERATOR

P O Box 1936 Roswell, New Mexico 88201

O. C. D.

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL & 330 FWL

At top prod. interval reported below

At total depth

RECEIVED

OCT 9 1979

14. PERMIT NO.

DATE ISSUED

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO15. DATE SPUNDED
9-2-7816. DATE T.D. REACHED
4-17-7917. DATE COMPL. (Report date of completion)
5-14-7918. ELEVATIONS (DF, RKB, RT, GE, ETC.)
3510'19. ELEV. CASINGHEAD
3511'20. TOTAL DEPTH, MD & TVD
1322'21. PLUG, BACK T.D., MD & TVD
1318'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
450-1320CABLE TOOLS
0-550

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma-Ray Neutron27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4		110'	12"	Filled outside w/cement	
4-1/2	9-1/2#	1322'	6"	60 Sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1254'	Tension

31. PERFORATION RECORD (Interval, size and number)

1266-68
71-75
77-84 2 ft 45 holes
86-88
1302-07

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	2000 Gal. of 15%

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-16-79		Pumping				P	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-23-79	24		→	1-1/2	TSTM	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	1.5 BBLS	TSTM		0	23.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul Slayton

TITLE

Operator

DATE

10/8/79

*(See Instructions and Spaces for Additional Data on Reverse Side)