8.	ANTA FE ILE ILE S.G.S. AND OFFICE IRANSPORTER OIL OPERATOR PRORATION OFFICE Operator MOUNTAIN States Pe Address P 0 Box 1936 Ro Reason(s) for filing (Check proper box : ew Well Recompletion Change in Ownership	AUTHORIZATION TO TR RECEIVED BY MAY 28 198 C. D. ARTESIA, OFFICE swell, N M 8820]	7 Other (Please explain) as	Form: C-104 Supersedes Old C-104 and C Effective 1-1-65 GAS
	If change of ownership give name and address of previous owner			
n.	DESCRIPTION OF WELL AND Lease Name Union Location Unit LetterD;6	LEASE Well No. Pool Name, Including F #1 Comanche Sar 60 Feet From The North Ling	Andres State, Føder	se Lease No cal o: FeeFed NM 14760=B The West
	Line of Section]4 To	wnship 11 S. Range	26 E , NMPM, Cł	County County
1.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil Permian Corp. Name of Authorized Transporter of Ca	Performa (2007) 1 737) singhead Gas or Dry Gas	Address (Give address to which appr 101 E. Marland, Room Address (Give address to which appr	104, Hobbs, NM 88240 oved copy of this form is to be sent)
l	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. D 14 115 26 E		
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	' Plug Back Same Res'v. Diff. Res
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ł	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ſ	Perforations		£	Depth Casing Shoe
ļ	TUBING, CASING, AND CEMENTING RECORD			······································
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Pat ID-3
F				6-5-82
t		<u> </u>		chg. LT: HRC
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of solal volume of load oil and must be equal to or exce able for this depth or be for full 24 hours) [Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas - MCF
-	GAS WELL		· · · · · · · · · · · · · · · · · · ·	
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
$\left \right $	Testing Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED JUN 5 1987 19	
C	Commission have been complied w bove is true and complete to the	ith and that the information given	BYOriginal Signed By	
			Mike Williams TITLEOil & Gas Inspector	
Clerk (Dickerskan (Signature) (Title) May 22, 1987 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Support Forms Could must be filled for each cost is multiply	