Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Ruo Brazos Rd., Aztoc, NM 87410 I. Operator Mountain States P. O. Eox 1936 Reason(s) for Filing (Check proper box) New Well	REQUES TO Petrolen Roswe	y, Minerals a L CONSE Santa Fe, N ST FOR ALLO TRANSPOF	nd Nati RVA P.O. Bo lew Mo OWAE <u>AT OIL</u> <u></u>	TION D ox 2088 exico 8750 BLE AND A AND NAT	VIVISIO 4-2088	N JUN CATION S Well A	EIVED - 5 1997 - 0, DI No.		1-1-89	
Recompletion	Oil Casinghead G	as 🗌 Condensat	•							
If change of operator give name					•					
and address of previous operator II. DESCRIPTION OF WELL	AND LEAS	E								
Lease Name	W	ell No. Pool Nam		ing Formation	Jandaroo	Kind of State,	of Lease Federal or Fe	_	14760 D	
			manc	he San	Andres			reu NM	<u>14760-B</u>	
Unit Letter	; <u>660</u>	Feet Prom	1 The	_No Lin	and	<u>.330 </u> Fe	et From The .	West	Line	
	uip 11 S	Range	ጋር ፱	. N	ирм, Ch	aves			County	
III. DESIGNATION OF TRA		OF OIL AND		KAL GAS Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ini)	
Navajo Refining				POF	OX 175, e address 10 wh	Artes	ia, N	<u>M-8821</u>	0,	
Name of Authorized Transporter of Casi	aghead Gas 👘 [or Dry Ga	الع الم	Address (Uiw	e adaress io wh	спарргочва				
If well produces oil or liquids, give location of tanks.	Unait Se D	c. Twp. 14 1157	Rge. Is gas actually connected? 26E no			When	When ?			
If this production is commingled with the IV. COMPLETION DATA	t from any other h	ease or pool, give	comming	ling order sumi	xer:					
	[c	Dil Well Ga	i Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X) Date Compl. R	Paady to Pand		Total Depth	L	L	P.B.T.D.	l	1	
Date Spudded	Dete Compi. P	Keedy to Float			_		1.0.1.0.			
Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth		
Perforations							Depth Casing Shoe			
		DDIC CASDIC		CENENT	C PECOPI	<u> </u>]			
HOLE SIZE	CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
			<u></u>							
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of total	volume of load oil	and musi	be equal to or	exceed top allo	wable for this	depth or be j	for full 24 hou	75 .)	
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pu	np, gas lýt, e	ic.)			
Length of Test	Tubing Pressur			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF				
-							<u> </u>		<u></u>	
GAS WELL				Bhle Conda-	ALC MACE		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature Ruby Wackersham Printed Name	lations of the Oil I that the information knowledge and be ers. Rec.	Conservation tion given above	тЕ 	Date By	NIK.	INAL SIC	UN 7 8	1992)N	
Printed Name June_1, 1992 Date	505	110e 5 - 6 2 3 - 7 1 8 Telephone No.	4	Title.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.