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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

OCT 10 1978

Form C-105
Revised 11-1-76

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER O. C. C.		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE				5. State Oil & Gas Lease No.	
2. Name of Operator Hanagan Petroleum Corporation				7. Unit Agreement Name	
3. Address of Operator P.O. Box 1737, Roswell, New Mexico 88201				8. Farm or Lease Name Faircloth	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 29 TWP. 7S RGE. 27E NM PM				9. Well No. 1	
				10. Field and Pool, or Wildcat Wildcat	
				12. County Chaves	
15. Date Spudded 9/2/78	16. Date T.D. Reached 9/24/78	17. Date Compl. (Ready to Prod.) 9/28/78	18. Elevations (DF, RAB, RT, GR, etc.) 4039 GR	19. Elev. Casinghead 4050 KB	
20. Total Depth 6766	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6766	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion — Top, Bottom, Name None				27. Was Well Cored No	
26. Type Electric and Other Logs Run					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	300	17 1/2	325 sx. Class "C"	None
8 - 5/8	24 & 32	1362	11	300 sx. Class "C" & Howco light	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production P&A		Production Method (Flowing, gas lift, pumping — Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments 3 copies certified Deviation Surveys - 1 copy Electric Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Hugh E. Hanagan		TITLE Vice President		DATE 10/4/78	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>6374</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>6555</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>1340</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glerieta <u>2534</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>6682</u>	T. Morrison _____	T. _____
T. Tubb <u>3970</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4670</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5394</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>6008</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1340	1340	Red sh. gyp. anhy salt, few thin sds				
1340	2534	1194	Dol, lm, anhy				
2534	4670	2136	Red Sh, salt, gyp, anhy, sd				
4670	5394	724	Mostly rd. sh, sm, dol & anhy				
5394	6374	980	Lm, sh, sm. detrital material				
6374	6555	181	Lm & chty lm.				
6555	6682	127	Dol				
6682	6766	84	Bright orange granite wash				