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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 31 1978

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

2. Name of Operator
Fred Pool Drllg. Co.

3. Address of Operator
327 J.P. White Bldg. Roswell, N.M. 88201

7. Unit Agreement Name

8. Farm or Lease Name
White

9. Well No.
1

10. Field and Pool, or Wildcat
E. Chisum, S.A. U-1.

4. Location of Well
UNIT LETTER E LOCATED 2310 FEET FROM THE N LINE AND 330 FEET FROM THE W LINE OF SEC. 10 TWP. 11S RGE. 28E NMPN

12. County
Chaves

15. Date Spudded 7-17-78 16. Date T.D. Reached 7-31-78 17. Date Compl. (Ready to Prod.) 8-30-78 18. Elevations (DF, RKB, RT, GR, etc.) 3736.0 GL 19. Elev. Casinghead 3737 ft.

20. Total Depth 2287 ft. 21. Plug Back T.D. 2258 ft. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 2221-2241 San Andres 25. Was Directional Survey Made no

26. Type Electric and Other Logs Run Dual Laterolog and Perf. Depth Control 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	328	11"	150 sx, Class C	-
1 1/2	9.5"	2286	7 7/8	300 sx, 50/50 poz	-
2 3/8	4 7/8	2120	7 7/8		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2120 ft.	none

31. Perforation Record (Interval, size and number) 2221 - 2241 20 shots 1/ ft.

32. ACID, SHOT, FRACTURE, CEMENT SOUFFEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2221-2241	2500 gal. 20% NE Acid
	25 Ball sealers

33. PRODUCTION

Date First Production 9-1-78 Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump 1 1/2 x 2 x 10 ft. Well Status (Prod. or Shut-in) pumping

Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-5-78	24hrs.	-		5	20MCF	1	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
15#	15#		5	20 MCF	1	23

34. Disposition of Gas (Sold, used for fuel, vented, etc.) used for fuel Test Witnessed By Fred Pool, Jr.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Fred Pool

TITLE Secretary

DATE 10-5-78

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1575</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2221</u> to <u>2241</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>140</u> to <u>160</u> feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	421	421	Anhydrite, salt, red bed				
421	1223	803	Anhydrite				
1223	1375	152	red sand				
1375	1512	137	red sand				
1512	2287	775	lime, TD				