

DISTRIBUTION		4
SANTEE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	1
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

RECEIVED

OCT 31 1978

Operator	Fred Pool Mfg. Co.	O. C. C. ARTESIA, OFFICE
Address	327 J.P. White Bldg., Roswell 1, N.M. 88201	
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	☒	Change in Transporter of:
Recompletion	☐	Oil ☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner		CASINGHEAD GAS MUST NOT BE FLARED AFTER 2-1-79 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED Ex. 2-314

I. DESCRIPTION OF WELL AND LEASE

Lease Name	White	Well No.	1	Pool Name, Including Formation	L. Chisum, San Andres	Kind of Lease	State, Federal or Fee	Fee	Lease No.
Location									
Unit Letter	B	3210	Feet From The	Line and	33	Feet From The			
Line of Section	10	Township	11S	Range	24E	NMPM	Chaves	County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Grade Oil Purchasing Co.	Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
none						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	10	11S	24E		

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X		X					
Date Spudded	7-17-78	Date Compl. Ready to Prod.	9-1-78	Total Depth	2287 ft.	P.B.T.D.	2250 ft.	
Elevations (DF, RKB, RT, GR, etc.)	GL 3736.0	Name of Producing Formation	San Andres	Top Oil/Gas Pay	2221	Tubing Depth	212 ft.	
Perforations	2221-2221 20 spots, 1/ft.	Depth Casing Shoe	227 ft.					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11	5 7/8	328 ft.	150 sx, Class C					
7 7/8	4 1/2	2286 ft.	300 sx, 50/50 poz					
7 7/8	2 3/8	2120 ft.						

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	7-1-78	Date of Test	2-5-78	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	24 hrs.	Tubing Pressure	15#	Casing Pressure	15#
Actual Prod. During Test	5 bbls.	Oil - Bbls.	5	Water - Bbls.	1
				Choke Size	none
				Gas - MCF	20 GE

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MSCF	Gravity of Condensate
			10-2
Testing Method (puet, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			12-21-78

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Santa Pool
Title: Sec.
Date: 10/24/78

OIL CONSERVATION COMMISSION

APPROVED: DEC 21 1978
BY: W. A. Gresset
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.