Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hebbs, NBA \$3240

State of New Mexico Energy, Minerals and Natural Resources De. . nent

RECEIVED

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arteris, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2008

DEC 10'90

DISTRICT III 1000 Rio Brazos Rd., Azico, NIM 87410

Santa Fe, New Mexico 87504-2038

O. G. D. ARTESIA OFFICE				
APIN	₹0.			
OOE	60514			

OW RIO BIRZON Rd., AZIEC, PRIVE 8/410	•			BLE AND AUTHORI AND NATURAL G		O. G. D ARTESIA, OM	i. RCE	
perator					Well A			
Plains Radio Petrol ddress	eum Co.				30-0	05-60514	<u> </u>	
P. O. Box 9354 Ama	rillo, Tx	79105						
cason(s) for Filing (Check proper box)	Chan	ge in Transp	nortee of:	Other (Please exp	lain)			
ecompletion	Oil	Dry C						
liange in Operator	Casinghead Gas	Conde						
change of operator give manes Pla	ains Radio	Broadca	isting C	o. P.O.Box 93	154 Amar	illo, Tx	79105	
DESCRIPTION OF WELL	AND LEASE							•
zase Name Well No. Pool Name, Includin					Lease No.		ase No.	
White # t		Chi	isum San	Andres East	State,	POGGAPOR PCC		
Unit LetterE	. 2310	Fect I	From The N	orth Line and 330	Fe	at From The	West	Line
10	110		0.012		Chaves	_		:
Section 10 Townsh	ip 11S	Range	28E	, NMPM,	Chaves			County
H. DESIGNATION OF TRAI	vsporter o	FOIL AT	ND MATU	RAL GAS				
Vame of Authorized Transporter of Oil	VA	ndensate		Address (Give diffess to w				nt)
Navajo Refining Compan Name of Authorized Transporter of Casin] or Dr	y Gas 🔲	Address (Give address to w				nt)
f well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.		Is 328 goundly connected?	When	?		
this production is convainated with that				ling order rander:				
V. COMPLETION DATA								
Designate Type of Completion	ı - (X)	Well	Gas Well	New Weil Workover	D septing	Plug Back	Same Res'v	Diff Res'v
Date Speeded	Date Compl. Rea	dy to Prod.		Total Depth		P.B.T.D.		
llevations (DF, RKB, RT, GR, etc.)	Name of Product	ng Formatic	/A	Top C.VGus Pay	Tubing Depth			
Perforations				Depth Cas			ing Shoe	
	TUBING, CASING AND		DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE		<u> </u>		Post ID-3			
						12	-21-96)
							mg of	
7. TEST DATA AND REQUE	CT HOD ALL	TWARE.	<u> </u>	<u> </u>			<u>~ / </u>	
OIL WELL (Test must be ofter	recovery of total w	lume of loa	d oil and mus	t be equal to or exceed top a	llowable for thi	s depth or be j	for full 24 how	ers.)
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow,	pump, gas lift,	etc.)		•
Land of Total	Tubing Pressure			Casing Pressure		Choke Size	Choke Size	
Length of Test	Tubing Pressure				Cor MCE			
Actual Prod. During Test	Oil - Bbls.		Water - Bols.		Gas- MCF			
GAS WELL								
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
erting Method (nite: back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)		,					·	
VI. OPERATOR CERTIFI	CATE OF CO	OMPLIA	NCE		NSERV	ATION	DIVISIO	NC
I hereby certify that the rules and res	gulations of the Oil	Conservation	9		,, 40 L. 1 V			J14
Division have been complied with an is true and complete to the best of m	y knowledge and be	lief.	U V U	Date Approv	red	DEC 1	1990	
C. C. 1164	1					I GIONED	. RV	
Signature H. B.				By ORIGINAL SIGNED BY				
Basil E. Walke	er, Jr.	V. P		Title		30R, DIST	RICT II	
Printed Name 5 Ag 90	(806)	373-3	771	Title	ZA.18 1. 1. 1		A. Marie	
Date		Telephon	ic No.			Control of the	the state of the s	nd g og år inde årserå i s

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells