

DISTRIBUTION	
SANTA FE	/
FEE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS
OPERATOR	2
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

RECEIVED

SEP 12 1978

Operator Plains Radio Broadcasting Company		J. C. C. ARTESIA, OFFICE	
Address 327 J.P. White Blvd. Roswell, N.M. 88201			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 11-1-78 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED Exp. # 2-292	
Recompletion ☐			
Change in Ownership ☐			
If change of ownership give name and address of previous owner			

II. DESCRIPTION OF WELL AND LEASE

Lease Name L.E. Ranch 9	Well No. 5	Pool Name, including Formation E. Chisum, San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I ; 330 Feet From The E Line and 2310 Feet From The S Line of Section 9 Township 11S Range 28E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit 2J	Sec. 9 Twp. 11S Rge. 28E
Is gas actually connected? When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-10-78	Date Compl. Ready to Prod. 9-1-78	Total Depth 2298 ft.		P.B.T.D. 2257 ft.					
Elevations (DF, RKB, RT, GR, etc.) 3730.79 GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 2246 ft.		Tubing Depth 2150 ft.					
Perforations 2246-52; 2204-12; 2226-30; 1/ft. 2256-58		Depth Casing Shoe 2298							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
11"	8 5/8	316 ft.		175 sx, 2% CO					
7 7/8	4 1/2	2298		300 sx, 50/50 pox					
4 1/2	2 3/8	2150		-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-25-78	Date of Test 9-1-78	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs.	Tubing Pressure 15#	Casing Pressure 15#	Choke Size none
Actual Prod. During Test 23 bbls.	Oil - Bbls. 23	Water - Bbls. 9	Gas - MCF 40 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Plains Radio
(Signature)
SEP 12 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 18 1978**, 19_____
BY **N. A. Gressitt**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompletions.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.