

DISTRIBUTION	
SANTA FE	6
FILE	1
U.S.G.S.	1
LAND OFFICE	2
OPERATOR	1

MAY 31 1979
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

L.E. Ranch 9

9. Well No.

5

10. Field and Pool, or Wildcat

E. Chisum, S.A.

12. County

Chaves

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Plains Radio Broadcasting Company ✓

3. Address of Operator

327 J P White Bldg. Roswell, N.M. 88201

4. Location of Well

UNIT LETTER I LOCATED 330 FEET FROM THE E LINE AND 2310 FEET FROM

THE S LINE OF SEC. 9 TWP. 11S RGE. 28E NMPM

15. Date Spudded

8-10-78

16. Date T.D. Reached

8-18-78

17. Date Compl. (Ready to Prod.)

9-1-78

18. Elevations (DF, RKB, RT, CR, etc.)

3730.79

19. Elev. Casinghead

20. Total Depth

2298

21. Plug Back T.D.

2257

22. If Multiple Compl., How Many

23. Intervals Drilled By

X

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2246-52; 2265-70; 2204-; 2256-58
San Andres

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run

Dual Laterolog

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20# new	316 ft.	11"	175 sx, Cl. C. 2% CC	none
4 1/2	9.5# new	2298 ft.	7 7/8	300 sx, Cl C, 50/50 poz	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2150 ft.	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2/ft. 2246-52; 2265-70; 2204-12 ft.
1/ft. 2256-58

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

2246-52 4000 gallons 20% acid

2265-70

2204-12

2256-58

33. PRODUCTION

Date First Production 8-25-78	Production Method (Flowing, gas lift, pumping - Size and type pump) pump, traveling barrell					Well Status (Prod. or Shut-in) Prod.	
Date of Test 9-1-78	Hours Tested 24hrs.	Choke Size none	Prod'n. For Test Period →	Oil - Bbl. 23	Gas - MCF 50MCF	Water - Bbl. 9	Gas - Oil Ratio
Flow Tubing Press. 15#	Casing Pressure 15#	Calculated 24-Hour Rate →	Oil - Bbl. 23	Gas - MCF 50MCF	Water - Bbl. 9	Oil Gravity - API (Corr.) 23.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

used on lease

Test Witnessed By

Fred Pool, Jr.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Santa Fe

TITLE

Secretary

DATE

5-29-79