

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 29 1981

O. C. D.

ARCESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	1
OIL	1
GAS	1
OPERATOR	1
PRODUCTION OFFICE	

Plains Radio Broadcasting Co.

Address

P. O. Box 9354 Amarillo, Texas 79105

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

designation

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☒ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
L. E. Ranch 9	5	E. Chisum (San Andres)	State, Federal or Fee Fee	

Location

Unit Letter I : 330 Feet From The East Line and 2310 Feet From The South

Line of Section 9 Township 11S Range 28E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corp. Permittal # 971787	Houston, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mapco Production Corp.	1800 S. Baltimore Ave. Tulsa, OK 74119
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 9 11S 28E	yes 8-13-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. F.
Designate Type of Completion - (X)		X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Aug. 10, 1978	Aug. 18, 1978		2298'			2257'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3730.79 GL	San Andres		2246'			2150'			
Perforations						Depth Casing Shoe			
1/ft. 2256-58 2/ft. 2246-52; 2265-70; 2204-12 ft.						2298'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8	316'	175 sx, CIC 2% CC
7-7/8"	4-1/2	2298'	300sx, CIC 50/50 poz.
	2-3/8	2150'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

OIL WELL							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Aug. 25, 1978		Sept. 1, 1978		Pump, traveling barrel			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
24 hrs.		15#		15#		none	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
23		23		9		50	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

President

(Title)

September 25, 1981

(Date)

OIL CONSERVATION DIVISION

OCT 28 1981

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allo
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditSeparate Forms C-104 must be filed for each pool in multi
completed wells.