

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-110
Effective 1-1-65

RECEIVED

SEP 12 1978

Operator		Plains Radio Broadcasting Company		D. C. C.	
Address		327 J.P. White Bldg, Roswell, N.M. 88201		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (If case is checked)		CASINGHEAD GAS MUST NOT BE PRODUCED AFTER 11-3-28 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
New Well	☒	Change in Transporter of:			
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐
If change of ownership give name and address of previous owner					

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
L.E. Ranch 16	5	L. Chisum, S.A.	State, Federal or Fee State	K 2114
Location				
Unit Letter		Feet From The	Line and	Feet From The
B	1650	E	330	N
Line of Section	Township	Range	NMPM,	County
16	11S	28E	Chaves	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Navajo Crude Oil Purchasing Co.		Box 152, Artesia, N.M. 88210				
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	16	11S	28E			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
☒		☒		☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
8-20-78	9-2-78	2259 ft.		2251 ft.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
28 3708.5 GL	San Andres	2180 ft.		2163 ft.					
Perforations		Depth Casing Shoe							
1/ft. 2197-2207; 2184-2189; 2226-2231 ft.									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
11"	8 5/8	291 ft.		150 sx, class C 2% GC					
7 7/8	4 1/2	2259 ft.		200 sx, Class C neat					
4 1/2	2 3/8	2163 ft.							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-3-78	9-3-78	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24hrs.	15#	15	none
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
28 bbls.	28	0	40MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Quinta Pool
(Signature)
Director
(Title)
Sept 12
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 18 1978
BY *W. A. Gussert*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.