Appropriate District Office DISTRICT 1	State of Energy, Minerals and h	New Mexico Natural Resources D	Form C-104 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240		TARTE AT THE THE AT A	See Instructions
DISTRICT II P.O. Drawer DD, Antonia, N.I. 35210	P.O.	ATION EIVISION Box 2068	DEC 10'90 at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	o Santa Fe, New	Mexico 87504-2088	0. C. D. CIST
I. Operator	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	TION RTESIA. OFFICE
Plains Radio Petro			Weil API No. 30-005-60516
P. O. Box 9354	Amarillo, Tx 79105		
Reason(s) for Filing (Check proper box, New Well)	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Gas	1	
Change in Operator	Oil Dry Gas Casinghead Gas Condensate]	
If change of operator give name PI cut tudness of previous operator PI	lains Radio Broadcasting	Co. P. O. Box 9354	Americi 1.1
H. DESCRIPTION OF WELL			Amarillo, Tx 79105
Long Name	Well No. Pool Name, Inclu	vilae Formatica	1
L. E. Ranch 16		an Andres East	Kind of Lease Lease No. State, Federal or Fee K-21 and
Location			
Unit LetterB	Feet From The	North Line and 660-165	50 Feet From TheEastLine
Section 16 Towns	ip 11S Range 28H		Chaves
M DESIGNATION OF THE	NEBODIES OF OUL AND MARK		County
Name of Authorized Transporter of Cil	NSPORTER OF OIL AND NATI	Address (Cline address to util	PERMIAN CORP EFF 9-1-91
PermianOperating Limit	ed Partnership	P. O. Box 1183	pproved copy of this form is to be sent) Houston, Tx 77251-1183
Name of Authorized Transporter of Casis	aghead Gas or Dry Gas		proved copy of this form is to be sent)
lí well produces oil or liquids,	Unit Sec. Twp. Rge		
give location of tanks.	B 16 115 28E		When ?
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	gling oxder aumber:	
Designate Type of Completion	- (X) Cil Weil Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Soial Depuis	
			P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tabing Depth
Perforations			Depth Casing Shoe
	TIDDIO OLODIO LUID		
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
			<u>Port ID-3</u> 12-21-90
	· · · · · · · · · · · · · · · · · · ·		cha op
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after r	ecovery of total volume of load oil and must	be equal to or exceed top allowable j	for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	s lýt, etc.)
Lengd. of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bols.	Gas- MCF
GAS WELL		1	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
Toung Meeter (publ, ouck pr.)	Tuong riessure (Snut-III)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC.	ATE OF COMPLIANCE		
I hereby certify that the rules and regula	tions of the Oil Conservation	OIL CONSEF	RVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			NEC 1 4 1000
0 0	, 1	Date Approved	DEC 1 4 1990
Signature Chalk	2.4/	ByORIGINA	I SIGNED BY
Basil E. Walker		MIKE WILLIAMS	
Printed Name 5 De- 9 C	Title (806) 373-3771	TitleSUPERVISOR, DISTRICT It	
Date	Telephone No.		antinini - An inclusio descentences estas
Names of the second state of the	the second se	and the second states with the state of the second states and the second states and the second states and the s	an alle and a anna air a baile anna air an baile anna an a

form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recorr pleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.