U.S.G.S.	REQU	DIL CONSERVATION COMMIC IN	Form C-104 Supersedes Old C-104 and C Effective 1-1-65 AL GAS
TRANSPORTER GAS			JUN 29 1979
OPERATOR			O. C. C.
Operator			ARTESIA, OFFIDE
Flains Radio	Broadcasting Co. V		
Address 327 J P White Roswell, N.M.			
Reason(s) for filing (Check proper		Other (Please explain)	
New We!I	Change in Transporter of:	CASINGHE	AD GAS MUST, NOT BE
Change in Ownership		condensate FLARED A	
		UNLESS A	N EXCEPTION TO
If change of ownership give namend address of previous owner_		IS OBTAIN	Et. 2-334
DESCRIPTION OF WELL A	ND LEASE		,
Lease Name	Well No. Post Name, Includ.	1	ease Lease No.
L.E.Ranch 16	8 E.Chisum,	S A State, Fed	derolor Fee State K 2114
_	2310 Feet From The N	Line and 2310 Feet Fr.	om The W
Line of Section 16	Township 11S Range	28E , NMPM,	Chaves County
realise of Additional for the or	Casinghead Gas or Dry Gas	Address (Give dadress to which ap	proted copy of this form is to be sent)
none If well produces oil or liquids, give location of tanks.	n   Unit B   Sec.   Twp.   P.ge   Rec.   Twp.   P.ge   Rec.   Twp.   P.ge   Rec.   Twp.   P.ge   Rec.   Rec	BE no	When
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	with that from any other lease or po	BE no	
If well produces oil or liquids well give location of tanks.  f this production is commingled COMPLETION DATA  Designate Type of Complete	with that from any other lease or poetion - (X)	BE no  col, give commingling order number:    New Well   Workover   Deepen   X X X	
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded	with that from any other lease or position - (X)  Date Compl. Ready to Prod.	Decol, give commingling order number:    New Well   Workover   Deepen   X   X     Total Depth	Plug Back   Same Res'v. Diff. Res'v
If well produces oil or liquids well give location of tanks.  f this production is commingled COMPLETION DATA  Designate Type of Complete	with that from any other lease or position - (X)  Date Compl. Ready to Prod.  10-2-78	BE no  col, give commingling order number:    New Well   Workover   Deepen   X X X	Plug Back   Same Res'v. Diff. Res'v
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded  EXEMPTR 8-28-78  Elevations (DF, RKB, RT, GR, etc., 3678 G1	with that from any other lease or position - (X)  Date Compl. Ready to Prod.	no  pool, give commingling order number:    New Well   Workover   Deepen   X   X      Total Depth   2317	Plug Back   Same Res'v.   Diff. Res'v
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completions Spudded  Exercise 8-28-78  Elevations (DF, RKB, RT, GR, etc., 3678 G]  Perforations	with that from any other lease or position - (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres	DE no  col, give commingling order number:    New Well   Workover   Deepen   X   X      Total Depth   2317     Top Oll/Gas Pay   2147	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  J-2-7-2  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completions Spudded  Exercise 8-28-78  Elevations (DF, RKB, RT, GR, etc., 3678 G]  Perforations	with that from any other lease or position - (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191,	DE no  col, give commingling order number:    New Well   Workover   Deepen   X   X     Total Depth   2317     Top Oll/Gas Pay   2117	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  J272  Tubing Depth  2118
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  *********************************	with that from any other lease or position - (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191  TUBING, CASING,  CASING & TUBING SIZE	Deepen x x x  Total Depth 2317  Top Oil/Gas Pay 2117  2180,2175,2152, 2115  AND CEMENTING RECORD DEPTH SET	Plug Back   Same Res'v. Diff. Res'v.   P.B.T.D.   D-2-7-2
If well produces oil or liquids, with qive location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  EXEMPTR 8-28-78  Elevations (DF, RKB, RT, GR, etc., 3678 Gl  Perforations  1/ft, at 2219, 2217,  HOLE SIZE  11"	with that from any other lease or position - (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191, TUBING, CASING,	Deepen x x x  Total Depth 2317 Top Oil/Gas Pay 2117  2180,2175,2152, 2115  AND CEMENTING RECORD DEPTH SET 307	Plug Back   Same Res'v. Diff, Res'v.  P.B.T.D.  J. 2.7.2  Tubing Depth  2118  Depth Casing Shoe  SACKS CEMENT  150 C1 C. 2% CC
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  *********************************	with that from any other lease or position - (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191  TUBING, CASING,  CASING & TUBING SIZE	Deepen x x x  Total Depth 2317  Top Oil/Gas Pay 2117  2180,2175,2152, 2115  AND CEMENTING RECORD DEPTH SET	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  J. 2.7.2  Tubing Depth  2118  Depth Casing Shoe  SACKS CEMENT  150 C1 C. 2% CC
If well produces oil or liquids, with qive location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  EXEMPR 8-28-78 Elevations (DF, RKB, RT, GR, etc., 3678 G1 Perforations  1/ft, at 2219, 2217,  HOLE SIZE  11"  7 7/8	with that from any other lease or position - (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191,  TUBING, CASING,  CASING & TUBING SIZE  8 5/8  51/2  FOR ALLOWABLE (Test must be	DE no  col, give commingling order number:    New Well   Workover   Deepen   X   X     Total Depth   2317     Top Oll/Gas Pay   2117  2180,2175,2152, 2115     AND CEMENTING RECORD   DEPTH SET   307   2317	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  J-2-7 2  Tubing Depth  2118  Depth Casing Shoe  SACKS CEMENT  150 C1 C 2% CC  150 sx, C1 C 50/50 po
If well produces oil or liquids, with a production of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  *********************************	with that from any other lease or position - (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191,  TUBING, CASING,  CASING & TUBING SIZE  8 5/8  51/2  FOR ALLOWABLE (Test must be	DE NO  OOL, give commingling order number:  II New Well Workover Deepen  X X  Total Depth  2317  Top Oll/Gas Pay  2117  2180,2175,2152, 2115  AND CEMENTING RECORD  DEPTH SET  307  2317	P.B.T.D.  J-2-7-2  Tubing Depth 2118  Depth Casing Shoe  SACKS CEMENT 150 C1 C 2% CC 150 sx, C1 C 50/50 positional must be equal to or exceed top allow
If well produces oil or liquids, with a production of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  **XSXXX 8-28-78 Elevations (DF, RKB, RT, GR, etc. 3678 Gl Perforations  1/ft, at 2219, 2217,  HOLE SIZE  11"  7 7/8  PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks	with that from any other lease or position - (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191,  TUBING, CASING,  CASING & TUBING SIZE  8 5/8  5 1/2  FOR ALLOWABLE (Test must be able for this	DE NO  pool, give commingling order number:    New Well   Workover   Deepen   X   X     Total Depth   2317     Top Oil/Gas Pay   2117  2180,2175,2152, 2115  AND CEMENTING RECORD   DEPTH SET   307     2317     Producing Method (Flow, pump, gas   pumping   p	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  J272  Tubing Depth  2118  Depth Casing Shoe  SACKS CEMENT  150 C1 C 2% CC  150 sx, C1 C 50/50 po:  il and must be equal to or exceed top allow  lift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  *********************************	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191,  TUBING, CASING,  CASING & TUBING SIZE  8 5/8  5 1/2  FOR ALLOWABLE (Test must be able for this part of Test  10-10-78  Tubing Pressure	DE NO  col, give commingling order number:  II New Well Workover Deepen  X X  Total Depth  2317  Top Oll/Gas Pay  2117  2180,21.75,2152, 2115  AND CEMENTING RECORD  DEPTH SET  307  2317  re after recevery of total volume of load or depth or be for full 24 hours)  Producing Method (Flow, pump, gas  pumping—  Casing Pressure	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  J-2-7-2  Tubing Depth 2118  Depth Casing Shoe  SACKS CEMENT 150 Cl C 2% CC 150 sx, Cl C 50/50 po:  il and must be equal to or exceed top allow  lift, etc.)  Choke Size
If well produces oil or liquids, with give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  *********************************	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191,  TUBING, CASING,  CASING & TUBING SIZE  8 5/8  51/2  FOR ALLOWABLE (Test must be able for this position of Test  10-10-78  Tubing Pressure  15#  Oil-Bbis.	DEPTH SET  307 2317  Producing Method (Flow, pump, gas pumping— Casing Pressure  15# Water-Bbls.	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  J272  Tubing Depth  2118  Depth Casing Shoe  SACKS CEMENT  150 C1 C 2% CC  150 sx, C1 C 50/50 po:  il and must be equal to or exceed top allow  lift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  *********************************	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191,  TUBING, CASING,  CASING & TUBING SIZE  8 5/8  51/2  FOR ALLOWABLE (Test must be able for this position of Test  10-10-78  Tubing Pressure  15#	DE NO  col, give commingling order number:  II New Well Workover Deepen  X X  Total Depth  2317  Top Oll/Gas Pay  2117  2180,21.75,2152, 2115  AND CEMENTING RECORD  DEPTH SET  307  2317  re after recevery of total volume of load or depth or be for full 24 hours)  Producing Method (Flow, pump, gas  pumping—  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.
If well produces oil or liquids, with give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  *********************************	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191,  TUBING, CASING,  CASING & TUBING SIZE  8 5/8  51/2  FOR ALLOWABLE (Test must be able for this position of Test  10-10-78  Tubing Pressure  15#  Oil-Bbis.	DEPTH SET  307 2317  Producing Method (Flow, pump, gas pumping— Casing Pressure  15# Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.
If well produces oil or liquids, with a production of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  *********************************	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191,  TUBING, CASING,  CASING & TUBING SIZE  8 5/8  51/2  FOR ALLOWABLE (Test must be able for this pressure  15#  Oil-Bbis.  20	DEPTH SET  307 2317  Producing Method (Flow, pump, gas pumping— Casing Pressure  15# Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.
If well produces oil or liquids, with a production of tanks.  If this production is commingled completed to the complete spudded to the complete spudd	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  10-2-78  Name of Producing Formation  San Andres  2210, 2208, 2200, 2191,  TUBING, CASING,  CASING & TUBING SIZE  8 5/8  5 1/2  FOR ALLOWABLE (Test must be able for this part of Test  10-10-78  Tubing Pressure  15# Oil-Bbls.  20	Deepen X X X  Total Depth 2317  Top Oti/Gas Pay 2117  2180,2175,2152, 2115  AND CEMENTING RECORD DEPTH SET 307  2317  To after recevery of total volume of load or depth or be for full 24 hours)  Producing Method (Flow, pump, gas pumping—Casing Pressure 15#  Water-Bbis.  2	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  J272  Tubing Depth  2118  Depth Casing Shoe  SACKS CEMENT  150 C1 C 2% CC  150 sx, C1 C 50/50 po:  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  none  Gas-MCF

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I.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rente Poal
(Signature)
Secretary
(Title)

5-29- 79

(Date)

TITLE\_

OIL AND GAS INSPECTUA

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each pool in multiply