STATE OF NEW MEXICO	OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78 E.C.C.S.WED
BANTA FE I FILE I U.S.U.B. I LAND OFFICE I		W MEXICO 87501	SEP 2 9 1981
IRANSPORTER OIL / DAB / OFERATION / J. PRONATION OFFICE Operator		AND SPORT OIL AND NATURAL GAS	O. C. D. ARIESIA, OFFICE
· · · · · · · · · · · · · · · · · · ·	io Broadcasting Co./		······································
P. O. Box	9354 Amarillo, TExas	3 79105	
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please explain) an	
If change of ownership give name and address of previous owner			
1. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including 1 8 E. Chisum (Sa		-
L. E. Ranch 16	6 E. Chisum (Sa	in Andres) State, Føde	ral or Foo State K-2114
F 231	0 North Feel From TheLi	ne and Feet From	The
16 Line of Section T.	Anship 11S Range	28E , NMPM, Chav	7es County
	TED OF OUL AND NATURAL C	٨٥	
.I. DESIGNATION OF TRANSPOR	X or Condensate	Address (Give address to which appl	oved copy of this form is to be sent)
The Permain Corp. Name of Authorized Transporter of Ca	Permin (Eff. 9 / 1 /87) singhead Gas X or Dry Gas	Houston, Texas Address (Give address to which appr	oved copy of this form is to be sent)
Mapco Production Co.		1800 S. Baltimore Ave.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 16 11S 28E	yes	8-13-81
If this production is commingled with the completion of the second secon	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Restv. Diff. Bes
Designate Type of Completi		New Well Workover Deepen	
Date Spudded 8-28-78	Date Compl. Ready to Prod. 10-2-78	Total Depth 2317'	P.B.T.D. 2272
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3678 GR	San Andres	2147'	2118' Depth Casing Shoe
10 shots	2152, 2175, 2180, 2192, 2		2317'
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	8 5/8	3071	150 CL C 2% CC
7 7/8"	512	2317'	150 sx, CIC 50/50 poz.
	2 3/8		,0
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test muse be	after recovery of total volume of load oi	l and must be equal to or except to allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump. gas	irrel
10-5-78	1010-78	Pump travelling ba	rrel
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size No your 30
24 hrs.	15#	15# Water-Bbls.	
	20	2	40
GAS WELL Actual Prod. Togk MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeheate
Testing Method (pilot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shot-in)	Choke Size
. earling Mernou (prior, buck priy			
1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		DIL CONSERVATION DIVISION	
I hereby certify that the rules and Division have been complied with above is true and complete to the	and that the information given	BY	Gresset
		TITLE SUPERMOR, DISTRICE II	
Signature)		This form is to be filed in compliance with HULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
President		tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow	
(Tule) September 25, 1981		able on new and recompleted wells.	
(Date)		well name or number, or transpo	iter, or other such change of conditions to filed for each pool in multip
		completed wells.	