JOHNSTON
Schlumberger

SURFACE INFORMATION

Description (Rate of Flow)	Time	Pressure (P.S.I.G.)	Surface Choke
Opened Tool			

Cushion Type	Amount	Pressure	Bottom Choke
	–		Size 15/16''

MUD DATA

Mud Type ABO & OIL Wt. 9.5
Viscosity 48 Water Loss 15 C.C.
Resist: of Mud – @ – °F; of Filtrate – @ – °F
Chloride Content 11,000 PPM

EQUIPMENT & HOLE DATA

Type Test M.F.E. OPEN HOLE
Formation Tested MISSISSIPPI
Elevation – Ft.
Net Productive Interval 40 Ft.
Estimated Porosity – %
All Depths Measured From KELLY BUSHING
Total Depth 6912 Ft.
Main Hole/Casing Size 7 7/8''
Rat Hole/Liner Size –
Drill Collar Length 364' I.D. 2.25''
Drill Pipe Length – I.D. 3.826''
Packer Depth(s) – Ft.

MULTI-FLOW EVALUATOR FLUID SAMPLE DATA

Sampler Pressure _____ P.S.I.G. at Surface
Recovery: Cu. Ft. Gas _____
cc. Oil _____
cc. Water _____
cc. Mud _____
Tot. Liquid cc. _____
Gravity _____ °API @ _____ °F.
Gas/Oil Ratio _____ cu. ft./bbl.

		RESISTIVITY	CHLORIDE CONTENT
Recovery Water	@ °F.		ppm
Recovery Mud	@ °F.		
Recovery Mud Filtrate	@ °F.		ppm
Mud Pit Sample	@ °F.		
Mud Pit Sample Filtrate	@ °F.		ppm

RECOVERY DESCRIPTION	FEET	BARRELS	% OIL	% WATER	% OTHERS	API GRAVITY	RESISTIVITY	CHL. PPM
						@ °F.	@ °F.	
						@ °F.	@ °F.	
						@ °F.	@ °F.	
						@ °F.	@ °F.	
						@ °F.	@ °F.	
						@ °F.	@ °F.	
						@ °F.	@ °F.	
						@ °F.	@ °F.	

Remarks: UNSUCCESSFUL TEST; HAD 75' OF FILL-UP, COULD NOT GET TO BOTTOM.

Address P.O. BOX 16; MIDLAND, TEXAS 79701

Company J. C. WILLIAMSON OIL COMPANY Field WILD CAT
Well PLAINS STATE #1 Location 2200S-1650W 16-11-28
Test Interval 6760' TO 6912' (ATTEMPTED) Test # 1 Date 9-26-78

County CHAVES State NEW MEXICO
Witnesses DAVIS (HOBBS) Test Approved By MR. GEORGE KINGREA

Field Report No. 06039 D
No. Reports Requested 5