,	7		
DISTRIBUTION	NEW MEXICO	OIL CONSERVATION CON 310	
ANTAFE		JEST FOR ALLOWABLE	1 OTH C-104
FILE		AND	Supersedes Old C-104 and C-1 Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO	TRANSEON FIL AND NATI	IDAL CAS
LAND OFFICE		MANAGERICA OIL MAD IAMI	
TRANSPORTER OIL /		n 1979	RECEIVED
GAS		AUG 29 1979	
OPERATOR /			AUG 3 1979
PRORATION OFFICE		D. C. C.	Aud o lor s
Operator	,	ARTESIA, OFFICE	O. C. C.
Plains Radio	Broadcasting Co. 🗸		ARTESIA, OFFICE
Address			
327 JP White Bl	dg.Roswell, N.M. 88201		
Reason(s) for filing (Check prope	r box)	Other (Please expla	in)
New Well	Change in Trunsporter of:	_	
Recompletion	011	Ory Gas	5 /
Change in Ownership	Casinghead Gas	Condensate \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2 3 4
If change of ownership give na	ne		
and address of previous owner			
. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Includ		of Lease No.
L.E.Ranch 16	9 E.Chisum,	San Andres State,	Federal or Fee State K 2114
Location			
Unit Letter K	2200 Feet From The S	ine and 1650 5	W
			triom the
Line of Section 16	Township 11S Range	28E , NMPM, C	haves County
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL OIL Or Condensate	Address (Give address to which	h approved copy of this form is to be sent)
Permian corporation		Houston, Texas	
Name of Authorized Transporter o	Casinghead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)
none			
If well produces oil or liquids,	Unit Sec. Twp. P.ge	Is gas actually connected?	When
give location of tanks.	EB 16 115 2	·8 E	
If this production is commingled	with that from any other lease or p	ool, give commingling order number	er:
COMPLETION DATA			
Designate Type of Compl	etion = (X)	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v.
	X;	x	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-7-78	3-21 -79	7/15 21,00	2250
Elevations (DF, RKB, RT, GR, etc.		Top ∩11/Gas Pay	Tubing Depth
3676 Gr	San Andres	2091	2056
Perforations			Depth Casing Shoe
2091- 2200 16 sho	ots; 2208-2218 20 shot	s size .41	2056
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13/ 3/8	315 ft.	250 sx, circulated
11"	8 5/8	21,00 ft.	200 sx,
		i	
TEST DATA AND REQUEST		be after recovery of total volume of lo	ad oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for thi.	s depth or be for full 24 hours)	11.
		Producing Method (Flow, pump,	gas 1171, etc.)
4-1-79 Length of Test	4-2-79 Tubing Pressure	pump Carta Bassana	Chaire Str
		Coming Pressure	Choke Size
24hrs.	18#	18#	none
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
22 hbls	2 2	0	tstm
CAR WELL			- Post 19 4 10 12,1-79
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhis Contant Color	To the second se
ACIDAL FIOR TEST-MCF/D	Langen of 1986	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	- antita : indeated Cottofe TH	Canna ' Lanama fanac-To	CHOTE SITE

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and comp	lete to the best of my knowledge and belief
(Satti	Tool-Janes
	(Signature)
Secretary	
	(Title)
/ 6 - 23-79	

(Date)

OIL CONSERVATION COMMISSION

AUG 3 0 1979 APPROVED SUPERVISOR, DISTRICT II TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Constate Forms C-104 must be filed for each cool in multiply