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æ	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-304 Revised 10-1-78
	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		D MENED	
ł	FILE 1			
	LAND OFFICE REQUEST FOR ALLOWABLE		SEP 2 9 1981	
	OPERATION I PROMATION OFFICE	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	O. C. D.
I.	Crevolor Plains Radio Broadcasting Co. /			ARCEDIA, OFFICE
	Address P. O. Box 9354 Amarillo, Texas 79105			
	Reason(s) for filing (Check proper box	/ designation	Other (Please explain)	
	New Well	- Change in Transporter ol: Oil Dry Ga		
	Change in Ownership	Casinghead Gas XX Conder	nsate	
	If change of ownership give name and address of previous owner			
1.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including F	ormation Kind of Leas	1
	L. E. Ranch 16	9 E. Chisum (Sa	n Andres) State, Federa	nl or F State K-2114
	Location Unit Letter K : 2200 Feet From The South Line and 1650 Feet From The West			
		waship 11S Range 2	8Е , ммрм, Cha	VES County
•		TER OF OIL AND NATURAL GA	AS	
	None of Authorized Transporter of Of	or Condensate	Address (Give address to which appro Houston, Texas	oved copy of this form is to be sent)
	The Permian Corp. Permisn ([1.9/1/27) Name of Authorized Transporter of Casinghead Gas y or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Mapco Production Co.	Unit Sec. Twp. Rec.	1800 S. Baltimore Ave.	nen
i	If well produces off or liquids, give location of tanks.	B 16 11S 28E	yes	8-13-81
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		Plug Bock Same Restv. Diff. Restv.
•	Designate Type of Completi	on - (X) X	New Well Workover Deepen	Plug Boer Same Hes V. Dim Hos V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 2400	P.B.T.D. 2250
	9-7-78 Elevations (DF, RKB, RT, GR, etc.)	3-21-79 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3675 GR	San Andres	2091'	Depth Casing Shoe
	Performations Intend to perforate one ft. at: 2091,2097,2105,2110,2125,2131, Uepth Casing Sho 2135,2140,2152,2157,2174,2182,2185,2190,2194,2199,2202 and 2204 ft. 2400 TUBING, CASING, AND CEMENTING RECORD			2400'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17"	13 378 8 578	315'	250 sx 200 sx
	11	0 5/0	240	
			the many of total volume of load oil	and must be equal to or exceed top allow
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) DIL WELL Producing Monod (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Ficality Montos (start F	and the second s
	Length of Test	Tubing Pressere	Casing Pressure	Choke Size
	Actual Prod. During Test	CH-Bble.	Water-Bbls.	Cos-MCF
1	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
	Teeling Wellad (pitol, back pr.)	Tubing Pressure (Ehnt-In)		
1.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED <u>WELLE ANDER</u> BY <u>SUPERVICE</u> , <u>DETRICE</u> <u>I</u> TITLE <u>SUPERVICE</u> , <u>DETRICE</u> <u>I</u> This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be eccompanied by a tobulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
	Division have been complied with nbove is true and complete to the	e best of my knowledge and belief.		
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	e Nul	Altenhung		
	-5 / Sign	atwey .		
	President	<u>J</u>		
	September 25,	11e) 1981		
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			concupred wells.	