STATE OF NEW MENICO ETGY AND MINERALS DEPARTMENT no. of copies required DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	OIL CONSERVATI P. O. BOX SANTA FE, NEW ME REQUEST FOR A AND	ION DIVISION 2088 XICO 87501	RECEIVED BY Form C-104 JUN 2 5 1984 O. C. D. ARTESIA, OFFICE
TRANSPORTER OIL C OPERATOR CAS C PRORATION OFFICE	AUTHORIZATION TO TRANSPORT	OIL AND NATURAL GAS	
Pelto Oil Company	, /		
Reason(s) for filing (Check ) New Welf	IZA Suite 400, 16825 No proper box) Change in Transporter of: 011 Dry Ca Uasinghead Gas Conden	• 🔲	<u>TX 77060</u>
Change in Ownership X If change of ownership give and address of previous owner	Tame Stevens Operating C		ox 2203, Roswell, N
DESCRIPTION OF WELL A Citgo State	Vell No.   Pool Name, Inclusing for	San Andres Assoc.	
Location	0Feet From TheNorth	Line and 2310 Feet	
Line of Section 36	Township 85 Range 28E ORTER OF OIL AND MATURAL G	אא <u>יא Chaves</u>	County
Navajo Refining Comp Hane of Authorized Transporter of Oli Navajo Refining Comp	X • Continue Div.	P. O. Drawer 175, Arte	sia, New Mexico 88210.
Liquid Energy Corpor It well produces off or liquide. Eive location of tanks.	ation Unit Sec. Tup. Kge.	P. O. Box 4000. The Wo	-22-78
Designate Type of C Date Spudded Elevations (DF, BKS, BT, GB, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.B. Tubing Depth Depth Casing Shee
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
• 			
TEST DATA AND REQUES	able for this d	(tur recovery of total volume of load oil opth or be far tull 26 hours) [Froducing Hethod (Flow, pump, gas lift.	
hate First New Oll Run to Tanks	Baze of Test	Casing Pressure	1 Clocke Slace
Length of Test	Yubing Preasure		Chy.Op.
Actual Frod, Buring Test	33( -kh )≠.	Vater-Nhis.	
GAS WELL Actual Front. Tort-MC#70	Longth of Tore	Shir, Umdrasstu/19411	Gravity of Condensate
	Tubing Prospers (sheet-in)	Caning Pressure (simit-in)	Choky Size
Testing Sethad (pilot, back pr.)		OIL CONSERVAT	
CERTIFICATE OF COMPL		1111 9 5 19	
I hereby certify that the rules and repulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By Laslie A. Clements	
Bernie Malaa (Signature)		This form is to be filed in compliance with NUE 1104. If this is request for allowable for a newly drilled or doorenod well, this form must be accomputed by a tabulation of the deviation tests taken on the well in accordance with NUE 111.	
Production Manager (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of comorship.	
June 19, 1984		Fill out only Soctions I, II, III, and VI for Changes of condition. Well name or number, or transporter, or other such change of condition.	