

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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APR 20 '88

3a. Indicate Type of Lease State ☒ Fee ☐
3. State Oil & Gas Lease No. K-2803
7. Unit Agreement Name TLSAU
8. Form or Lease Name
9. Well No. 27
10. Field and Pool, or Wadcat Twin Lakes SA Assoc.
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator PELTO OIL COMPANY
Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TEXAS 77002
Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3942 GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <u>Converted to water injection well</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1703.

- 1-11-88 RUPU (Monument). Pulled rods & pump. LD in singles. SDON.
- 1-12-88 Pulled tbg, laying down in singles. Packed off well. RDPV.
- 1-20-88 RUPU (Monument). PU & ran 2 3/8" tbg & 4 1/2" csg scraper & 3 7/8" bit to tag PBTD @ 2693'. Pulled tbg scraper & bit. SDON.
- 1-22-88 Ran Guiberson 4 1/2" BP & pkr. Set BP @ 2540'. RU Goldstar. Loaded annulus & tested csg. Did not hold. Set pkr & tested BP. Held OK. Came up hole 10 stds at a time. Set pkr & tested above & below pkr. Looking for csg leak. Found leak @ 2' from surface. Will repair 1-25-88. RU CRC & ran free pipe log from 2528'. Found TOC @ 1834'. Ran in tbg & latched BP. Pulled BP. LD workstring. Ran 3 1/8" select fire perf gun & shot 11 additional holes in P-1 @ 2583, 2594, 2602, 2604, 2607, 2614, 2617, 2618, 2621 & 2622'. RD CRC. SDON.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dennis M. Nelson TITLE Production Administration Mgr. DATE April 8, 1988

Original Signed By Mike Williams
APPROVED BY Oil & Gas Inspector TITLE DATE MAY 4 1988

TLSAU #27
TWIN LAKES SA ASSOC.
CHAVES COUNTY, NEW MEXICO

- 1-25-88 Ran 4 1/2" spear on 1-8', N-80 tbg sub. Latched on csg. PU 15 pts. Dug out & busted cmt off 8 5/8" csg. Cut 8 5/8" csg off 3' below ground level. Cut off approx 2 1/2' of 4 1/2" csg that had hole in it. Welded 4 1/2" slip collar over 4 1/2" csg. Welded another piece of 4 1/2" into slip collar. REplaced & welded on 8 5/8" that was cut off. Installed 8 5/8" bradenhead. Set slips in bradenhead & packed off 4 1/2" csg w/15 pts tension. Pulled 4 1/2" spear. Cut 4 1/2" csg off & welded on bell nipple. Screwed 4 1/2" csg head on. PU & ran Halliburton +70 jts 2 3/8" plastic coated tbg. SDON.
- 1-26-88 Ran a total of 79 jts (2532') plastic coated tbg w/Halliburton R-4 inj pkr open ended on btm of string. RU Goldstar. Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr @ 2541'. Loaded annulus w/inhib wtr. Press up csg to 300#. Ran chart 30 min. Held OK. RDP. JOB COMPLETE.