

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	1
OPERATOR		2
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-111
Effective 1-1-65

RECEIVED

Operator Plains Radio Broadcasting Co. ✓		MAR 5 1979
Address 327 J.P. White Bldg. Roswell, N.M. 88201		O. C. C. ARTESIA, OFFICE
Reason(s) for filing (check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐		Other (Please explain) CASINGHEAD GAS MUST NOT BE FLAMED AFTER 5-1-79 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED Exp. # 2-323
If change of ownership give name and address of previous owner		

DESCRIPTION OF WELL AND LEASE

Lease Name L.E. Ranch 9	Well No. 6	Pool Name, including Formation E. Chisum, und. S.A.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H : 2310 Feet From The N Line and 330 Feet From The E Line of Section 9 Township 11S Range 28E, NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Houston, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ none	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 9	Twp. 11S	Rge. 28E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Entl. Res'v.
Date Spudded 9-28-78	Date Compl. Ready to Prod. 1-1-79		Total Depth 2300 ft.		P.B.T.D. 2282			
Elevations (DF, RKB, RT, GR, etc.) 3733.73 GL	Name of Producing Formation SAN Andres		Top Oil/Gas Pay 2208		Tubing Depth 2270			
Perforations 2208 to 2266 ft. 1/ft. 30 holes.					Depth Casing Shoe 2299			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8		DEPTH SET 325 ft.		SACKS CEMENT 125 sx, Class C			
7 7/8	4 1/2		2300 ft.		200 sx, Class C 50/50 poz			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-1-79	Date of Test 1-2-79	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs.	Tubing Pressure 15#	Casing Pressure 15#	Choke Size none
Actual Prod. During Test 29	Oil - Bbls. 29	Water - Bbls. 2	Gas - MCF 20MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Panta Pool
(Signature)
Secretary
2-1-79
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 6 1979
BY *W. A. Gussert*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.