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Form G-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAR 22 1979

RECEIVED

1a. TYPE OF WELL *Oil Well*

OIL WELL ☒ GAS WELL ☐ **O.C.C.** **ARTESIA, OFFICE** OTHER ☐ MAR 5 1979

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **O.C.C.** **ARTESIA, OFFICE**

2. Name of Operator
Plains Radio Broadcasting Co.

3. Address of Operator
327 J.P. White Bldg. Roswell, N.M. 88201

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Lease

8. Farm or Lease Name
L.E. Ranch 9

9. Well No.
6

4. Location of Well
UNIT LETTER **H** LOCATED **2310** FEET FROM THE **N** LINE AND **330** FEET FROM

THE **E** LINE OF SEC. **9** TWP. **11S** RGE. **28E** NMPM

12. County
Chaves

10. Field and Pool, or Wildcat
E. Chisum, Unit S.A.

15. Date Spudded **9-28-78** 16. Date T.D. Reached **10-15-78** 17. Date Compl. (Ready to Prod.) **1-1-79** 18. Elevations (DF, Rkb, RT, GK, etc.) **3733.73 GL** 19. Elev. Casing Head **GL 3733.73**

20. Total Depth **2300 ft.** 21. Plug Back T.D. **2282** 22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
2208-2266 San Andres

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Compensated Neutron & GR

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	21# new	325 ft.	11"	125 sx, Class C	-
4 1/2	9.5 #	2300 ft.	7 7/8	200 sx, Class C	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8		2130

31. Perforation Record (Interval, size and number)
2208 ft 2266 ft. 2/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2208-2266	4000 gal. 20% Hcl

33. PRODUCTION

Date First Production **1-1-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **pump - traveling barrell - 2" x 1 1/2" x 10 ft.** Well Status (Prod. or Shut-in) **prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-2-79	24 hrs.	none		29	20MCF	2	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
5#	15#		29	20MCF	2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **used for fuel.** Test Witnessed By **Fred Pool, Jr.**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Fred Pool* TITLE **Secretary** DATE **2-1-79**