

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 29 1981

C. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COPIES OF THIS FORM	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	1
GAS	1
OPERATION	1
PERMITS OFFICE	

Operator
Plains Radio Broadcasting Co. /Address
P. O. Box 9354 Amarillo, Texas 79105

Reason(s) for filing (Check proper box)	designation	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name L.E. Ranch 9	Well No. 6	Pool Name, Including Formation E. Chisum (San Andres)	Kind of Lease State, Federal or Fee Fee	Lease #
Location				
Unit Letter H	2310	Feet From The North	Line and 330	Feet From The East
Line of Section 9	T. 41S	Range 28E	NMPM, Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp	Address (Give address to which approved copy of this form is to be sent) Houston, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Mapco Production Co.	Address (Give address to which approved copy of this form is to be sent) 1800 S. Baltimore Ave. Tulsa, OK 74119	
If well produces oil or liquids, give location of tanks.	Unit 11S	Sec. 9
	Twp. 11S	Rge. 28E
	Is gas actually connected? yes	
	When 8-13-81	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Some Res'v. Diff. <input type="checkbox"/>
Date Spudded Sept. 28, 1978	Date Compl. Ready to Prod. Jan. 1, 1979		Total Depth 2300'		P.B.T.D. 2282'		
Elevations (DF, RKB, RT, CR, etc.) 3733.73 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2208'		Tubing Depth 2270'		
Perforations 2208' to 2266 ft. 1/ft. 30 holes				Depth Casing Shoe 2299'			
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
11"	8-5/8		325'		125 sx, Class C		
7-7/8"	4-1/2		2300'		200sx, Class C 50/50 poz.		

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Jan. 1, 1979	Date of Test Jan 2, 1979	Producing Method (Flow, pump, gas lift, etc.) pump, traveling barrel - 2"x1 1/2" x 10	
Length of Test 24 hrs.	Tubing Pressure 15#	Casing Pressure 15#	Choke Size none
Actual Prod. During Test 29	Oil-Bbls. 29	Water-Bbls. 2	Gas-MCF 20

GAS WELL

Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED OCT 28 1981
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

President

(Title)

September 25, 1981

(Date)