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1-C-122

N MEXICO OIL CONSERVATION CO. DIVISION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

RECEIVED

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 2-26-79		MAR 19 1979	
Company Depco, Inc. ✓				Connection			
Pool Sand Ranch-Atoka				Formation Atoka		Unit ARTERIA, DEEP	
Completion Date 2-14-79		Total Depth 9630		Plug Back TD 9166		Elevation 3920.6 GR	
Csq. Size 1 1/2	Wt. 11.6	Set At 9630	Perforations: From 9058 To 9068		Well No. 3		
Tq. Size 2 3/8	Wt. 4.7	Set At 9014	Perforations: From open ended		Unit Sec. Twp. Rge. H 22 10S 29E		
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 9014		County Chaves	
Producing Thru Tubing		Reservoir Temp. °F 167 @ 9063		Mean Annual Temp. °F		State New Mexico	
L 9063	H	Gg .624	% CO ₂ .69	% N ₂ 1.33	% H ₂ S Trace	Prover	Meter Run X
						Taps Flange	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							1490	49			
1.	2" x 1.250"			700.9	.16	76	1461	56			1 Hr.
2.	2" x 1.250"			140.4	.25	60	727	59			1 Hr.
3.	2" x 1.250"			457.2	2.6	74	1289	67			1 Hr.
4.	2" x 1.250"			474.2	10.2	76	599	64			1 Hr.
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	8.120	1.0895	714.2	.9850	1.266	1.062	12
2	8.120	5.9245	153.6	1.0000	1.266	1.014	62
3	8.120	34.972	470.4	.9868	1.266	1.041	369
4	8.120	70.5087	487.4	.9850	1.266	1.043	745
5							

NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
1	1.06	536	1.46	.886	Trace	55.4	.624	XXXXXX	671	366
2	.23	520	1.42	.972				XXXXX		
3	.77	534	1.46	.923						
4	.73	536	1.46	.920						
5										

NO.	P _t ²	P _s ²	P _s ²	P _t ² - P _s ²
1	2764.2	7641	1004	
2	2130.2	4538	4107	
3	1958.2	3835	4810	
4	954.2	910	7735	
5				

(1) $\frac{P_t^2}{P_t^2 - P_s^2} = 1.1176$

AOF = Q $\left[\frac{P_t^2}{P_t^2 - P_s^2} \right]^n = 832$

(2) $\left[\frac{P_t^2}{P_t^2 - P_s^2} \right]^n = 1.1176$

Absolute Open Flow 830 Mcfd @ 15.025		Angle of Slope @ 45	Slope, n 1.000
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Remarks:

Approved By: Commission

Conducted By:

Calculated By:

Checked By: