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| U 330 660 | 90 1320 1680 '9 | 80 2310 2640 | 2000 1800 | 1000 800 | 0 | Ronald J. Eidson 323 |

RECEIVED

OIL CONSERVATION DIVISION P. O. DRAWER DD ARTESIA, NM 88210

AUG 21 1979

D. C. C. ARTEBIA, OFFICE. 20, 1979 DATE_____

NOTICE OF GAS CONNECTION

i

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This is to notify the Oil Conservation Division that connection for the purchase

| of gas from theD | epco, Inc. | | | |
|-----------------------------|--|---------------------|--|--|
| Midwest Federal #3 | , Chaves | , <u>н 22-10-29</u> | | |
| LEASE & WELL | COUNTY | UNIT S-T-R | | |
| Norrow Sand Ranch Atoka | , El Paso Natural Gas Co. NAME OF PURCHASER | | | |
| POOL | | | | |
| was made on August 17, 1979 | , 26861 | , 01 | | |
| DATE | SITE CODE | SITE WELL NUMBER | | |
| | El Paso Natural Gas Co. PURCHASER | | | |
| | Arama | PESENTATIVE UL | | |
| | KLI | RESENTATIVE 44 | | |
| | | on Status Analyst | | |

Oil Conservation Division - Santa Fe, NM
H. P. Logan
M. E. McEuen
Proration
Measurement - Jal
R. L. Tabb
Earl Smith
File