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Form C-105
Revised 11-1-75

5a. Indicate Type of Lease: State [X] Fee [ ]

5b. State Oil & Gas Lease No.: 2114

7a. Unit Agreement Name

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER O. C. C. ARTESIA, OFFICE

8. Farm or Lease Name: L.E.Ranch 16

2. Name of Operator: Plains Radio Broadcasting Company

9. Well No.: 6

3. Address of Operator: 327 J.P. White Bldg. Roswell, N.M.88201

10. Field and Pool, or Wildcat: E.Chisum, [redacted]. S.A.

4. Location of Well: UNIT LETTER I LOCATED 2310 FEET FROM THE S LINE AND 990 FEET FROM

THE E LINE OF SEC. 16 TWP. 11S RGE 28E NMPM

12. County: Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10-13-78	12-30-78	11-15-78	3691.85 GL	3691 ft.

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2820 ft.	2807		→	x	

24. Producing Interval(s), of this completion -- Top, Bottom, Name: 2616-2623 2/ft. San Andres

25. Was Directional Survey Made

26. Type Electric and Other Logs Run: Neutron Porosity and Dual Laterolog

27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	305 ft.	11"	150 sx, class C	-
4½	9.5#	2820 ft.	7 7/8	225 sx, poz mix	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2502	2502

31. Perforation Record (Interval, size and number): 2616 to 2623 2/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2616-2623	2000 gal. 28% Hcl
2/ft.	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping – Size and type pump)	Well Status (Prod. or Shut-in)
1-2-78	pump - traveling barrel 2" x 1½" x 10 ft.	prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas–Oil Ratio
1-2-78	24hrs.	none					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)
15#	15#					

34. Disposition of Gas (Sold, used for fuel, vented, etc.): used for fuel

Test Witnessed By: Fred Pool, Jr.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Senta Pool TITLE Secretary DATE Feb. 2, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than [illegible] days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 39 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	596	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	1100	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	1317	T. Silurian		T. Point Lookout		T. Elbert	
T. Greyburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1[illegible]?	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from [illegible]2206 to 2264

No. 2, from ..... to .....

No. 3, from ..... to .....

No. 4, from ..... to .....

No. 5, from ..... to .....

No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from /40 [illegible] to 172 172 feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	[illegible]	[illegible]	[illegible]				
3[illegible]	[illegible]	140	streaks [illegible]				
4[illegible]	[illegible]	150	red [illegible] shale				
6[illegible]	[illegible]	245	red salt, anhydrite				
89	[illegible]	245	red [illegible] shale, anhydrite				
1[illegible]	[illegible]	170	red [illegible]				
1[illegible]	[illegible]	35	lime				
xxx.							
157[illegible]	[illegible]	294	dolomite				
1[illegible]	2300	431	lime, [illegible]				