

DISTRIBUTION		
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U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Connected

RECEIVED

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 2711

Bar. of Mines 1

6. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION
NEW WELL ☒ REWORK ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. METHOD ☐ OTHER ☐
APR - 3 1979

7. Unit Agreement Name
8. Form or Lease Name
L-1-Branch 16

9. Name of Operator
Radio Broadcasting Co. ✓
10. Address of Operator
P White Bldg. Roswell, N.M. 88201

9. Well No.
6
10. Field and Pool, or Wildcat
P. Chisno. 3 /

11. LOCATION
UNIT LETTER ☐ LOCATED 2310 FEET FROM THE S LINE AND 990 FEET FROM

11. County
Gallatin

12. DATE OF COMPLETION
13. DATE T.D. REACHED
14. DATE COMPI. (Ready to Prod.)
15. Elevations (DF, RKB, RT, GR, etc.)
16. Date Spudded
17. Date T.D. Reached
18. Date Compi. (Ready to Prod.)
19. Elev. Casinghead

12. County
Gallatin

20. Total Depth
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
24. Producing Intervals, of this completion - Top, Bottom, Name
25. Was Directional Survey Made

23. Intervals Drilled By
Rotary Tools
Cable Tools

26. Producing Intervals, of this completion - Top, Bottom, Name
2616- 2623 ft. San Andres

25. Was Directional Survey Made

27. Was Well Cored
28. Neutron Porosity Log.

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	9.6	305 ft.	11 7/8	150 Class C 2 1/2" 200	-
8 5/8	9.6	2620 ft.	7 7/8	225 cu. ft. 200 200	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2500

PACKER SET
-

31. Performance history (Interval, size and number)
2616- 2623 ft. 10 holes, 2 1/2" ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2616- 2623
2 1/2" ft.
AMOUNT AND KIND MATERIAL USED
2000 gal. 20% acid

33. PRODUCTION
Date First Production
12-11-76
Production Method (Flowing, gas lift, pumping - Size and type pump)
surge-traveling barrell
Date of Test
12-31-76
Hours Tested
2 hrs.
Choke Size
none
Prod'n. Per Test Period
Oil - Bbl.
28
Gas - MCF
40 MCF
Water - Bbl.
0
Gas-Oil Ratio
1.43

Well Status (Prod. or Shut-in)
Prod.
Oil Gravity - API (Corr.)
28.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
for fuel
35. List of Attachments

Test Witnessed By
Fred Beck, Jr.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Charles Beck* TITLE Secretary DATE 2-2-77

with the District Office. The report shall be filed not later than 10 days after the completion of any newly-drilled or completed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Abo	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. W. S.	T. Devonian	T. Menefee	T. Madison
T. Green	T. Silurian	T. Point Lookout	T. Elbert
T. Canyon	T. Montoya	T. Mancos	T. McCracken
T. Permian	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paducah	T. Ellenburger	T. Dakota	T.
T. Blinns	T. Gr. Wash	T. Morrison	T.
T. Permian	T. Granite	T. Todilto	T.
T. Permian	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Permian	T.	T. Chinle	T.
T. Permian	T.	T. Permian	T.
T. Permian	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 150 to 2623	No. 4, from 150 to 170
No. 2, from 150 to 170	No. 5, from 150 to 170
No. 3, from 150 to 170	No. 6, from 150 to 170

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 150 to 170 feet
No. 2, from 150 to 170 feet
No. 3, from 150 to 170 feet
No. 4, from 150 to 170 feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	red bed, streaks anhydrite				
100	200	100	red sandy shale				
200	300	100	red salt, anhydrite				
300	400	100	red sandy shale, anhy.				
400	500	100	red sand				
500	600	100	lime				
600	700	100	lime TD				