1.	FILE 1 AND U.S.G.S. AND LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I RANSPORTER OIL I RANSPORTER I I RANSPORTER OIL I RANSPORTER I I RANSPORTER <th>Supersed (* Old C-104 and C-11) Effective 1-1-65 C E I V E D IUL 2 4 1979 C. C. C.</th>			Supersed (* Old C-104 and C-11) Effective 1-1-65 C E I V E D IUL 2 4 1979 C. C. C.	
	The Harlow Lorporation				
	600 Amarillo Pet Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Gas Casinghead Gas Conden	Other (Please explain)		
	If change of ownership give name and address of previous owner	£ 6211			
E T .	DESCRIPTION OF WELL AND I	LEASE Juin Laker 5.			
	Lease Name	Well No. Pool Name, Including Fo	San Andres State, Federa	_	
	O'Brien Fee			······································	
	Unit Letter N : 660	Feet From The South Line	e and1980 Feet From "	The West	
	Line of Section 19 Tow	vnship 85 Range	29Е , ММРМ,	Chaves County	
1.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Brio Petroleum, Inc. Name of Authorized Transporter of Cas		Address (Give address to which appro	uite 215, Dallas TX 7525	
		Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en	
	If well produces all or liquids, give location of tanks.	N 19 8S 29E	No		
		th that from any other lease or pool,	give commingling order number:		
У.	COMPLETION DATA Designate Type of Completion	Oii Weil Gas Well	New Well Workover Deepen	Plug Back Same Hosty, Diff. Resty.	
	Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Onyous Puy		
	Perforations	<u></u>		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
••	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Nothed (Flow, pump, gas h	ft, etc.)	
			Casing Pressure	Choke Size	
	Longth of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Teel	Oil-Bbis.	Water-Bbls.	Gas + MCF	
				1 - Por De - Por	
	GAS WELL		Bbls. Condensets/MMCF	Gravity of Condenacte	
	Actual Fred, Test-MCF/D	Length of Test	BDIS. Consensors/ MMCI		
	Testing Mothod (pitot, back pr.)	Tubing Processe (Shuu-lu)	Casing Pressure (Shut-in)	Chote Size	
••		CE		ATION COMMISSION	
÷ I 1	. CERTIFICATE OF COMPLIANCE		APPROVED JUL 2 5,1979, 19		
	I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11 G. Grasset		
			DY SUPERVISOR, DISTRICT II		
	T AM		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffind or deepended the blocker much be accompanied by a tabulation of the deviation		
	Vin Vielan				
	/	atwa)	i tents taken on the well in accordance with rough the		
	Operations Manager (Tule)		All arctions of this form must be filled out completely for show- rble on new and the empirical viella.		
7-23-79 (Dute) Fill out only Sections I, 11, 11f, and well name or number, or transporter, or other			I, III, and VI for changes of overer, ter or other such change of condition		
	(17)	•	11		