DISTRIBUTION SANTA FE	NEW MEXICO OIL REQUES	CONSERVATIC DMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
U.S.G.S.	AUTRECEIVED BY TE	AND RAISPORT OIL AND NATURA	PM
LAND OFFICE		CARSI ORT OIL AND NATURA	L GAS
IRANSPORTER GAS V	JUN 04 1986		
OPERATOR /	O. C. D.		
PRORATION OFFICE Operator	ARTESIA, OFFICE		
The Harlow Corr	oration /		
	Building, Amarillo, Texas	79101	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well Recompletion	Change in Transporter of:		
Change in Ownership	124	ensate [
If change of ownership give near and address of previous owner.	ne		
DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Including		Ferra V
O'Brien Fee "19"	1 Twin Lakes-San	1 Andres Assoc. State, Fed	eral or Fee Fee
Unit Lotter N ;	660 Feet From The South L	tine and 1980 Feet Fro	West West
Line of Section 19	Township 8 South Range	29 East , NMFM,	Chaves Count
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS SCURLOCK PERMIAN	CORP EFF 9-1-91
Name of Authorized Transporter of	on x or Condensate T	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas		oroved copy of this form is to be sent
The Harlow Corr	oration	600 Petroleum Build	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	N 19 8S 29E		10-25-81
COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	ction - (X) Oil Well Gaz Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Re
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, erc	Name of Co. Land		
i	.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		and the second	Depth Casing Shoe
	THE LETT CACING AND	P PEUDANNIA DESAR	
HOLE SIZE	CASING & TUDING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
		The second secon	Post ID.3
			6-13-86
	Administration of the Commission of the Arts Administration or approximate study in Magazin state or recognision of the Commission of the		the LT: NKC
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	after recovery of total volume of load o	il and must be equal to or exceed top all
OII. WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Mothod (Flow, pump, gas	lift, etc.)
Longth of Test	Tubing Pressure	Casing Pressure	Choko Sizo
Actual Prod, During Test	Ott-Bbio.	Water-Bbln.	Gas-MCF
O A O TURNS		en firmatione en manera a anti-se american en anti-se de manera en en manera en	
GAS WELL Actual Pred, Test-MCF/D	Longth of Tost	Bbla. Condensate/MMCF	The second secon
		Sold Soldenado Minor	Gravity of Condensate
Testing Method (pirot, back pr.)	Tubing Procourd (Chairin)	Casing Pressure (Bant-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		OIL CONSERVATION COMMISSION APPROVED JUN 10 1986	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		Original Signed By	
bove is true and complete to	he best of my knowledge and belief.	DYtes A.	Clements
1/11/1/1/			or District II
Xulsold XIV		This form is to be filed in compliance with RULE 1104.	
W. V. Harlow, Ar	graturo	If this is a request for allowell, this form must be accome	wable for a newly drilled or despensation of the deviati
President		toots taken on the well in acco	ordance with RULE 111.
	Title)	Ail coctions of thin form me the common to the connection of the completed v	oust be filica out completely for allovelle.

Fill out only Sociions I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Societte Force C-104 must be filled for each root in multiple

6-3-86

(Dete)

YE CONTROLL

0 0 0 2009 ACCON

e garage and the first time of the

n in Silver System Promote na politica (1998) Promote na politica (1998)