

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address WILLOW PIPELINE COMPANY (405) 772-1111 P.O. BOX 131 WEATHERFORD, OK. 73096		² OGRID Number 161718
⁴ API Number 30 - 0 05-60528	⁵ Pool Name TWIN LAKES; SAN ANDRES (ASSOC)	³ Reason for Filing Code CH (3-1-96)
⁷ Property Code 005014 23789	⁶ Pool Code 61570	
¹⁰ Surface Location O'BRIEN FEE 19	⁸ Property Name	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	19	85	29E		660	South	1980	West	Chaves

¹¹ Bottom Hole Location

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Fee Code	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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IV. Produced Water

IV. Produced Water

<div style="display: flex; justify-content: space-between;"> <div> 23 POD </div> <div> 24 POD ULSTR Location and Description </div> <div> OIL CON. DIV. DIST. 2 </div> </div>	
V. Well Completion Data	

V. Well Completion Data

25 Spud Date		26 Ready Date		27 TD		28 PBTD		29 Perforations		30 DHC, DC, MC	
31 Hole Size			32 Casing & Tubing Size			33 Depth Set			34 Sacks Cement		
									Posted FD-3		
									10-16-98		
									Cediz RP		

VI. Well Test Data

³² Date New Oil	³³ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: BRIAN WOOD

Title: CONSULTANT

Date: 7-26-97

Phone: 505-466-8120

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date:

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

W. V. HARLOW, JR.

OGRID: 022794

Printed Name _____

PRESIDENT

Title

Date _____

**New Mexico Oil Conservation Division
C-104 Instructions**

**IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
AMENDED REPORT" AT THE TOP OF THIS DOCUMENT**

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for