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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 19 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L 2347 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator DEPCO, Inc. ✓ | 8. Farm or Lease Name Amoco State |
| 3. Address of Operator 800 Central, Odessa, Texas 79761 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 10S RANGE 29E NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3979 GR. | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 11:00 PM. 1-7-79

1-8-79 Drilled 17 1/2" hole To 350'. Ran 10 jts. 12 3/4" 34.6# casing set @ 350'. Cemented w/525 sx. Class "C" w/5# Gilsonite, 1/4# flocele & 2% CaCl. Cement circ. WOC 13 hrs. Tested csg. @ 1000# for 30 min. OK.

1-12-79 Drilled 11" hole to 2690'. Ran 18 jts. 32# (684') & 50 jts. 8 5/8" 24# csg. (2006') set @ 2690'. Cemented w/1200 sx. lodense, 8# salt, 1/4# celo flakes & 2% CaCl. followed by 200 sx. Class "C" w/2% CaCl. WOC 18 hrs., Tested csg. @ 1000# for 30 min. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Masottle Chief Clerk DATE 1-18-79

APPROVED BY W. A. Guesett TITLE SUPERVISOR, DISTRICT II DATE JAN 22 1979

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC 11-18 hrs. *reports rule 107*