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Form C-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 9 - 1979

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	L 2347

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ O. C. C.
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE

7. Unit Agreement Name	
8. Farm or Lease Name	Amoco State
9. Well No.	1

2. Name of Operator	DEPCO, Inc.
3. Address of Operator	800 Central, Odessa, Texas 79761

10. Field and Pool, or Wildcat	Wildcat
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4. Location of Well	UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM
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THE South LINE OF SEC. 36 TWP. 10S RGE. 29E NMPM	
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12. County	Chaves
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-7-79	2-24-79	P & A 2-26-79	3979 GR.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9900	---	--	→	0-9900	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	No

26. Type Electric and Other Logs Run	27. Was Well Cored
FDC/CNL/GR DLL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34.6	350	17 1/2	525 sx.	0
8 5/8	24 & 32	2690	11	1400 sx.	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by

35. List of Attachments
Dev. Survey, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>D. R. Mason</i>	D. R. Mason	TITLE Chief Clerk
		DATE 3-8-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon **8390**
 T. Salt _____ T. Strawn **8752**
 B. Salt _____ T. ~~Albino~~ **9156**
 T. Yates **1358** T. ~~Albino~~ **9412**
 T. 7 Rivers _____ T. ~~Albino~~ **9518**
 T. Queen **2052** T. Silurian _____
 T. Grayburg **2370** T. Montoya _____
 T. San Andres **3990** T. Simpson _____
 T. Glorieta **5469** T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb **5469** T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo **6315** T. Bone Springs _____
 T. Wolfcamp **7280** T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) **8075** T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **None** to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	750	750	Surface				DST #1 8972-9200
750	2057	1307	Salt, Anhy				IHP 4565#, IF 30 min 46-92#,
2057	2690	633	Anhy				60 min. SI 1384, 60 min FF
2690	6583	3893	Lime				92-92#, 120 min SI 2025#,
6583	9242	2659	Lime, Sh				FHP 4519#, Rec. 300' dm.
9242	9322	80	Shale				Sampler: 40#, 700 cc dm.
9322	9900	578	Lime, sh.				Temp 160°.
							DST #2 9304-9356
							IHP 4817#, 30 min. IF 46-93#,
							60 min. SI 1568#, 60 min. FF
							93-139#, 180 min. SI 1522#,
							FHP 4817#. Rec. 255' GCDF.
							Sampler: 70#, .328 CFG,
							Temp 140°.