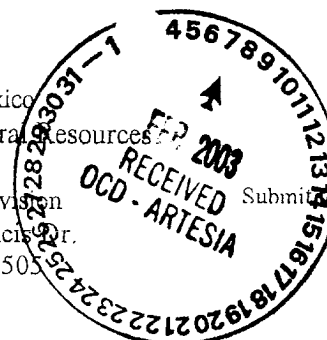


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



CISF  
BbM  
S. J. H. D.  
Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

# APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Rubicon Oil & Gas, LLC 400 West Illinois - Suite 1130 Midland, Texas 79701		<sup>2</sup> OGRID Number 194266
<sup>4</sup> Property Code 31958	<sup>3</sup> Property Name Amoco State	<sup>5</sup> API Number 30-005-60529
		<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	36	10S	29E		1980	South	660	West	Chaves

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Same As Above									

<sup>9</sup> Proposed Pool 1					<sup>10</sup> Proposed Pool 2				
Wildcat									

<sup>11</sup> Work Type Code E	<sup>12</sup> Well Type Code 0	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3979
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 7500'	<sup>18</sup> Formation Abo	<sup>19</sup> Contractor N/A	<sup>20</sup> Spud Date 3-01-03

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	12-3/4"	34.6#	350'	525 Sx.	Surface } In
11"	8-5/8"	24 & 32#	2690'	1400 Sx.	Surface } Place
7-7/8"	5-1/2"	15.5#	7500'	400 Sx.	5500'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary. This well was drilled by Depco, Inc. in 1979 and P&A on 2-26-79. Surface and intermediate casing was set and cemented as above and left in place. A 7-7/8" hole was drilled T.D. of 9900'. We plan to re-enter this well and clean out to about 7500' and set 5-1/2" casing at 7500'. BOP equipment will be installed and tested to 3000# by third party before drilling out any plugs. BOP equipment will be no less than 3000# rating and will include a double ram with annular. Casing will be set and cemented as per Rule 107. BOP equipment will be installed and maintained as per Rule 109.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Darol K. Ramey</i>		Approved by: <b>ORIGINAL SIGNED BY TIM W. GUM</b>	
Printed name: Darol K. Ramey		DISTRICT II SUPERVISOR	
Title: Agent		Title:	
Date: 2-5-03		Approval Date: FEB 07 2003 Expiration Date: FEB 07 2004	
Phone: 915/687-1192		Conditions of Approval:	
		Attached <input type="checkbox"/>	