District T TO Nox 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II

811 South First, Arteda, NNI 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 CLS Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

5 Copies

1000 Rio Brazo District IV				Sant	a Fe, N	M 875	505] лме	NDED REPORT	
2040 South Pac] .	heco, Santa I	REQUES	s I FOR A	LLOWAB	LE AN	D A <u>U</u>	THOR	IZATI	ON TO T	RANSI	ORT	•	
Operator name and Address IIS Resources, Inc. 6666 S. Sheridan, Ste 250											¹ OGRID Number 55567		
Tulsa,	4133							Reason for Filing Code					
	Pl Nember	<u> </u>			 ;	on! Name			CH/Effe	ctive		96 Pool Code	
30 - 005-60531 PECOS SLOPE ABO										- 2735 82730			
Property Code 15579 19292			PENJACK FEDERAL				perty Name				Well Number		
		Location	 	K FLDERAL	J								
UI or lot no.	Section 6	Township 10S	Range 26E	Lot.Idn	Feet Irom 990		North/South Line North		Feet from the	Est/W West	est line	County Chaves	
11]	Bottom	Hole Loc	cation		<u> </u>				I				
UL or lot no. Section		Township	Range	Lot Idn	Feet from the		North/South line		Feel from the	e East/West line		County	
" Lac Code F	" Produ	cing Method C	ode ¹⁴ Gas	Connection Dat	, "c.	129 Perm	lt Number		" C-129 Effective	Date	" C-	129 Expiration Date	
III. Oil a	nd Gas	Transpoi	rters	****		-					ł		
Transporter OGRID		" Transporter Name and Address				⁷¹ POD ²¹ O/G			22 POD ULSTR Location and Description				
147831 AGAVE E			E E			878530 G							
		105 S. Fourth Street Artesia, NM 88210											
			OF PIPELINE			2812737 0							
													
									1				
									JUN 2 4 1905				
IV. Prod		ater			***************************************							1 1-11	
1878	ron 3550	0			,	' POD UI	STR Loca	tion and	Description			· · · · · · · · · · · · · · · · · · ·	
		ction Data											
Spu-	d Date	34 Ready Date			"10		" PRTI)		P Perforations			™ DHC, DC,MC	
" Hole Size			м	31 Depth Set			iet		" Sac	ks Cement			
								Port ID-3					
		···		~							8-	16-96	
						_					<u> </u>	Jap -	
VI. Well	Test L)ata		**************************************			 -	·····		l	U		
" Date New Oil		³⁴ Gas I	s Delivery Date 27.7		est Date		* Test Length		P Thg. Pressure			" Csg. Pressure	
" Choke Size					Waler		" Gas		* A 15			* Test Method	
I hereby cert with and that the knowledge and Signature:	he informati	rules of the Oil	Conservation I	Division have been nplete to the best	n complied of my	Approv		OR	ONSERVA IGIMAL SUS	are er	TIM I		
Printed name:	Karla	Johnson	HOWEN			Title:		0i	STRICT IS ST		333		
Title: Production Tech						Vbbtun	al Date:		JUL 2	3 1000	: 1	IIM is across	
Dat 6-1	1-96	k	Phone 9	918/488-8	1962	 				0 1330	<u> </u>	कार है। । । । । ।	
" If this is a	change	Man In In	the OCPUR n	W Kendram					5				
02306		Ogerator Sig	Noture	U WOUT V			Jolins led Name	son	ł'ro	ration	Title	Date Date	

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address 1.
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- Reason for filing code from the following table:

 NW New Well

 RC Recomplation

 CH Change of Operator (Include the effective date.)

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 Add das transporter

- RCH AO CO AG CRT

Add gas transporter
Change gas transporter
Request for test allowable (include volume requested)

if for any other reason write that reason in this box.

- 4 The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- The property name (well name) for this completion 8.
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:

Federal State

Ñ

Fee Jicarilla Navajo Ute Mountain Ute

Other Indian Tribe

- 13. The producing method code from the following table:
 Formula Flowing
 Pumping or other artificial lift
- 14. MO/DA/YR that this completion was first connected to a
- The permit number from the District approved C-129 for this completion 15
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this completion 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:

 O Oil
 G Gas
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- 26 MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- 29. Top and nottom perforation in this completion or casing shoe and TD if openhole
- Write in 'DHC' if this completion is down ole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore. 30.

- 31 inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- 33. Depth of casing and tubing. It a casing liner show top and
- 34 Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 36. MO/DA/YR that new oil was first produced
- 36 MO/DA/YR that gas was first produced into a pipeline
- 37. MO/DA/YR that the following test was completed
- 38 Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41. Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test
- 44. MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MCF/D
- 46. The method used to test the well: Flowing Pumping Swapbing If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 47.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the data this report was signed by that person 48.