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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DEC 28 1978

O. C. C.

ARTESIA, OFFICE

STEVENS OIL COMPANY

Address

P. O. Box 2203 - Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
FLARED OR BURNED 2-27-79  
UNLESS BY PERMIT TO BURN TO JULY 306  
IS OBTAINED

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Associated	Kind of Lease	Lease No.
Citgo-State	5	Twin Lakes-San Andres		State, Federal or Fee State	K-2803
Location:					
Unit Letter	I	1650 Feet From The	South	Line and	990 Feet From The
Line of Section	36	Township	8-S	Range	28-E
				NMPM,	Chaves
				County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing	P. O. Drawer 175 - Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Stevens Oil Company	P. O. Box 2203 - Roswell, N.M. 88201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
F	36	8-S
		28-E
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
12-5-78	12-27-78		2730'			2718'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3956.4 Gr., 3962.4 KB	San Andres		2600'			2660'		
Perforations	2600-01, 11-12, 24-25, 35-36, 42-43, 45-46, 49-50		Depth Casing Shoe			2718'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/2"	8-5/8"		38'			2 yds. circ.		
7-7/8"	4-1/2"		2730'			200 sx.		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

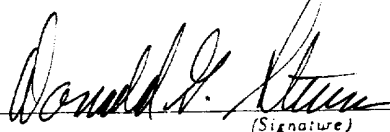
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-27-78	12-27-78	Swab & flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
14 hrs.	---	Packer	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
85	85	0	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Owner  
(Title)

12-27-78  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 29 1978, 19  
BY W. A. Gussert  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Citgo No. 5  
Chaves County, New Mexico

RECEIVED

APR 16 1978

D. C. C.  
ARTESIA, OFFICE

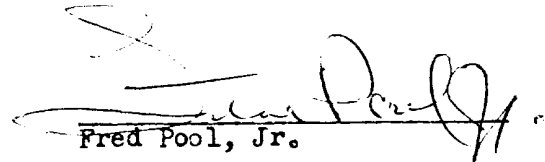
Deviation tests:

560 feet -  $\frac{1}{2}$  degree

2013 ft. 1 degree

2730 ft.  $1 \frac{1}{2}$  degree

FRED POOL DRILLING COMPANY

  
Fred Pool, Jr.

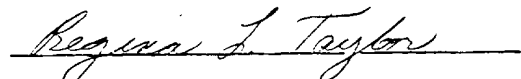
STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 26<sup>th</sup>  
day of December, 1978 by Fred Pool, Jr.

My Commission expires

4-14-82

  
Notary