

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 20 1979

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-2803

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐

7. Well Agreement Name
8. Farm or Lease Name
Citgo-State

2. Name of Operator
Stevens Oil Company
3. Address of Operator
P. O. Box 2203 - Roswell, New Mexico 88201

9. Well No.
5
10. Field and Pool, or Wildcat
Twin Lakes - San Andres

4. Location of Well
UNIT LETTER **I** LOCATED **1650** FEET FROM THE **South** LINE AND **990** FEET FROM THE **East** LINE OF SEC. **36** TWP. **8-S** RGE. **28-E** NMPM

11. County
Chaves

15. Date Spudded 12-5-78	16. Date T.D. Reached 12-21-78	17. Date Compl. (Ready to Prod.) 12-27-78	18. Elevations (DF, RKB, RT, GR, etc.) 3956.4'	19. Elev. Casinghead 3962.4'
20. Total Depth 2730'	21. Plug Back T.D. 2719'	22. If Multiple Compl., How Many	23. Intervals Drilled by 0-T.D.	Rotary Tools 0-T.D.

24. Producing Interval(s), of this completion -- Top, Bottom, Name
2600-2650' San Andres
25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
GR - Compensated Neutron
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	38'	12-1/2"	2 yards ready-mix	
4-1/2"	9.5#	2730'	7-7/8"	200 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2660'	

31. Perforation Record (Interval, size and number)
2600, 01, 11, 12, 24, 25, 35, 36, 42, 43, 45, 46, 49, 50 w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2600-50'	4000 gallons 28% Acid

33. PRODUCTION

Date First Production 12-27-78	Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump	Well Status (Prod. or Shut-in) Prod.
Date of Test 1-22-79	Hours Tested 24	Choke Size 15
Flow Tubing Press.	Casing Pressure	Calculated 14-Hour Rate

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Curtis Stevens

35. List of Attachments
1 - GR - N

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Donald E. Stevens** TITLE **Owner** DATE **1-25-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1990	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **2600** to **2650** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Caliche & Red Beds				
150	830	680	Red Sand & Anhydrite				
830	1512	682	Anhydrite Salt, Red Beds				
1512	1990	478	Anhydrite, Sand, Dolo.				
1990	2730	740	Lime (Dolomite) T.D.				