

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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APR 20 '88

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
K-2803

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEEP OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	TLSAU
3. Address of Operator	8. Farm or Lease Name
500 DALLAS, SUITE 1800, HOUSTON, TX 77002	9. Well No.
10. Location of well	38
UNIT LETTER I, 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 8S RANGE 28E N.M.P.M.	10. Field and Pool, or Wadcat
	Twin Lakes SA Assoc.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3956 GR	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Converted to water injection well

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-15-88 Ran Guiberson 4 1/2" BP & pkr. Set BP @ 2570'. RU Goldstar & press test csg @ 500#. BP would not hold. Un-set & re-set BP. Press test csg @ 500#, held OK. Pulled tbg & pkr. RU CRC WL. Ran a free pipe log from 2556'. Found TOC @ 1660'. RD CRC. RI & pulled BP. PU & made 2 runs w/sand pump. Trying to clean out base of P-2. Found PBD @ 2694'. Btm of P-2 perf is @ 2695'. Cleaned out approx 2' of iron sulfide & scale?? SDON.

1-18-88 Made 3 more runs w/3 1/8" sand pump. Did not make any more hole. Ran workstring back in hole. Pulled & LD workstring. PU & ran 80 jts (2536') 2 3/8" plastic coated tbg w/Halliburton R-4 pkr open ended on btm of string. Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr @ 2545'. Loaded annulus w/inhib wtr. Press tested csg @ 300#. Could not get csg to hold long enough for 30 min chart. Will re-set pkr & try again 1-19-88.

1-19-88 Pulled more tension into pkr. Tested csg @ 300# for 30 min w/chart. Held OK. RDPU. JOB COMPLETE.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Brian M. Dean</u>	TITLE <u>Production Administration Mgr.</u>	DATE <u>April 8, 1988</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>MAY 4 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		