

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

RECEIVED 2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30005-60533

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Twin Lakes San Andres Unit

7. Well No. 38

8. Pool name or Wildcat
Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator
Concho Oil & Gas Corp.

3. Address of Operator
110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter I : 1650 Feet from the South line and 990 feet from the East line

Section 36 Township 8S Range 28E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3956 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12-05-01 MIRU Derrick WSU. ND WH & POH w/ 10 stds & SDON.
12-06-01 RIH w/ 10 jts prod tbg & PU 75 jts w/s. RU cementer & circ hole w/ mud. Pumped 60 sx C cmt w/ 2% CaCl₂ 2681' - 1808'. POH w/ tbg. RIH w/ pkr on 1 jt & loaded hole. Set pkr. Press up to 500 psi & bled off. WOC 3-1/2 hrs & rel pkr. POH. RIH w/ WL & tagged cmt @ 1800'. PUH & perf csg @ 1500'. POH w/ WL. RIH w/ pkr to 1078'. Loaded hole. Set pkr & est rate of 2 BPM @ 200 psi w/ communication around pkr. Rel pkr & RIH w/ 10 jts to 1386'. Squeezed 25 sx 1500' - 1400'. Rel pkr & POH. SDON.
12-07-01 RIH w/ WL & perf csg @ 880'. RIH w/ pkr to 770'. Loaded hole, set pkr, est rate @ 2 BPM w/ communication. Squeezed 25 sx 880' - 780'. Rel pkr & POH. Loaded hole, set pkr @ 30' & WOC 2 hrs. Rel pkr & POH. RIH w/ WL & perf csg @ 120'. RIH w/ pkr to 30'. Press up to 500 psi - held. LD pkr & RIH w/ tbg to 189' & pumped 15 sx 189' to surface.

P & A FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Analyst DATE 12-10-01

Type or print name

Terri Stathern

Telephone No. 915/683-7443

(This space for State use)

APPROVED BY

TITLE

FEB 6 2002

Conditions of approval, if any:

Post 1949